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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

11001-1-1-65
JUN 11 11 25 AM '66

50. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
K-2779

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name State 6-8-33	
2. Name of Operator Champlin Petroleum Company				9. Well No. 2	
3. Address of Operator P. O. Box 1797, Midland, Texas				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 6 TWP. 8-S RGE. 33-E NMPM				12. County Chaves	
15. Date Spudded 5-25-66	16. Date T.D. Reached 6-2-66	17. Date Compl. (Ready to Prod.) 6-9-66	18. Elevations (DF, RKB, RT, GR, etc.) 4472' DF	19. Elev. Casinghead 4461	
20. Total Depth 4405'	21. Plug Back T.D. 4403	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-4405	24. Producing Interval(s), of this completion - Top, Bottom, Name 4194-4320 San Andres	
26. Type Electric and Other Logs Run Gamma Ray-Neutron				25. Was Directional Survey Made No	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	362'	12-1/4"	250 sacks - Circulated	None
4-1/2"	9.5#	4405'	7-7/8"	325 sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" EUE	4355'
31. Perforation Record (Interval, size and number) 2 shots each @ 4194, 4208, 4220, 4240, 4286, 4291, 4300, 4308, 4314 & 4320			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4194-4320			500 gal. Acetic Acid		
			50,000 Gal. Gelled Water		
			40,000# sand		
33. PRODUCTION					
Date First Production 6-12-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 6-12-66	Hours Tested 24	Choke Size	Prod'n. For Test Period 50	Oil - Bbl. 30.9	Gas - MCF 70
Flow Tubing Press. 22	Casing Pressure 50	Calculated 24-Hour Rate 50	Oil - Bbl. 30.9	Gas - MCF 70	Water - Bbl. 25.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Raymond Grace
35. List of Attachments Logs being sent under separate cover.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED B. F. Grace			TITLE District Engineer		DATE 6-13-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	1773	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____		T. Strawn _____	T. Penn. "B" _____
B. Salt _____		T. Atoka _____	T. Kirtland-Fruitland _____
T. Yates _____	2320	T. Miss _____	T. Pictured Cliffs _____
T. 7 Rivers _____		T. Devonian _____	T. Cliff House _____
T. Queen _____	2986	T. Silurian _____	T. Menefee _____
T. Grayburg _____		T. Montoya _____	T. Point Lookout _____
T. San Andres _____	3556	T. Simpson _____	T. Mancos _____
T. Glorieta _____		T. McKee _____	T. Gallup _____
T. Paddock _____		T. Ellenburger _____	T. Base Greenhorn _____
T. Blinbry _____		T. Gr. Wash _____	T. Dakota _____
T. Tubb _____		T. Granite _____	T. Morrison _____
T. Drinkard _____		T. Delaware Sand _____	T. Todilto _____
T. Abo _____		T. Bone Springs _____	T. Entrada _____
T. Wolfcamp _____		T. _____	T. Wingate _____
T. Penn. _____		T. _____	T. Chinle _____
T. Cisco (Bough C) _____		T. _____	T. Permian _____
		T. _____	T. Penn. "A" _____
			T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, Sand, Shale				
140	1773	1633	Red Bed, Gypsum				
1773	2320	547	Anhydrite & Salt				
2320	3556	1236	Red Shale, Anhydrite & Sand				
3556	4042	486	Dolomite, Shale & Anhydrite				
4042	4405	363	Dolomite & Anhydrite				