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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUN 11 11 25 AM '66

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| NM K-2779                                 |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>Champlin Petroleum Company  |  | 8. Farm or Lease Name<br>State 6-8-33          |
| 3. Address of Operator<br>P. O. Box 1797, Midland, Texas   |  | 9. Well No.<br>2                               |
| 4. Location of Well<br>UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4472' DF  |  | 12. County<br>Chaves                           |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|  |  |
|--|--|
| REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>   |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/>                                      |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <u>Acidize, Fracture &amp; Perforate</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After Drilling a 7-7/8" hole to 4405', 4-1/2", 9.5# Limited Service Casing was set at 4405' and cemented with 325 sacks Inco 50-50 Posmix with 2% gel and 8# salt per sack. Pumped plug down with 500 gallons 10% Acetic Acid @ 2:45 P.M. on June 2, 1966. Tested casing at 2000# with water at 9:00 A.M. on June 3, 1966. Tested OK. Perforated 2 holes each @ 4194, 4208, 4220, 4240, 4286, 4291, 4300, 4308, 4313, & 4340'. Fractured same perforations with 50,000 gallons gelled formation water and 40,000# sand using ball sealers. Swabbed load back. Ran rods and bottom hole pump for completion.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Cloer TITLE District Engineer DATE 6-13-66

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: