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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 31 7 41 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2779</b>
7. Unit Agreement Name
8. Farm or Lease Name State <b>1-1-22</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Chaves</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Chaplin Petroleum Company</b>
3. Address of Operator <b>P. O. Box 1797, Midland, Texas</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1980'</b> FEET FROM THE <b>North</b> LINE AND <b>660'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>8-8</b> RANGE <b>33-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Sutton & Norton Drilling Company spudded at 1:15 P.M. on May 25, 1966. After drilling a 12-1/4" hole to 364', 8-5/8" 20# Limited Service Casing was set at 362' and cemented with 250 sacks regular with 2% calcium chloride plus 1/4# Floeal per sack. Circulated Cement. Plug down at 8:40 P.M. on May 25, 1966. Tested surface casing and blow out preventers to 800# with water @ 6:00 P.M. on May 26, 1966. Tested OK. Now drilling below 8-5/8" surface casing.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. C. Galt TITLE District Engineer DATE 5-27-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 31 1966

CONDITIONS OF APPROVAL, IF ANY: