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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 24 1 19 PM '66

5a. Indicate Type of Lease	State ☒ Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	BASKETT
9. Well No.	1
10. Field and Pool, or Wildcat	WILDCAT-SAN ANDRES

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	San American Petroleum Corp
3. Address of Operator	Box 68 Hobbs, New Mexico
4. Location of Well	

UNIT LETTER	L	LOCATED	1980	FEET FROM THE	SOUTH	LINE AND	660	FEET FROM	
THE WEST LINE OF SEC.	11	TWP.	8-S	RGE.	30-E	NMPM			

15. Date Spudded	5-31-66	16. Date T.D. Reached	6-13-66	17. Date Compl. (Ready to Prod.)	6-18-66	18. Elevations (DF, RKB, RT, GR, etc.)	4143' RDB
20. Total Depth	3561	21. Plug Back T.D.	3536	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	3496-3536 w/ 21SPF - San Andres
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26. Type Electric and Other Logs Run	Density, Microstratigraphy, Laterology
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE'	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	511	12 1/4	3005x - Circ	
4 1/2"	9.5	4561	7 7/8	8005x	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3532'	

31. Perforation Record (Interval, size and number)	3496-3536 w/ 21SPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3496-3536	2000 gal 15% acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-18-66	Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-18-66	24	14/64		322	161	3640	500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
170	610					27°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	
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35. List of Attachments	None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	TITLE
Area Supr	DATE 6-22-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Gallup
T. Gileta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Clinco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	200	200	Quartz, Leda & Leda
200	511	311	Leda Hd. sand, bry
511	690	179	Leda &
690	1060	370	Sand, bry
1060	1530	470	Lost Arc
1530	1891	361	Atoka
1891	2260	369	Salt, Anhy
2260	2510	250	Anhy, bry
2510	2758	248	Anhy, bry
2758	3260	502	Anhy, bry
3260	3561	301	Atoka