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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
JUN 22 1966

(DEVIATION SURVEYS - BACK SIDE)

San American Petroleum Corp	
Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name BASKETT	Well No. 1
Location Unit Letter L; 1980 Feet From The SOUTH Line and 660 Feet From The WEST	Pool Name, including Formation WILDEAT - SAN ANDRES
Line of Section 11, Township 8-S Range 30-E, NMPM, Chaves County	Kind of Lease State, Federal or Fee FEE

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SOURLOCK OIL CO	428 MID-AMERICA BLDG, MIDLAND, TEXAS
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit L Sec. 11 Twp. 8 Rge. 30
	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded 5-31-66	Date Compl. Ready to Prod. 6-18-66
Pool Wildeat	Name of Producing Formation San Andres
Perforations 3496-3586' w/2ISPF	Top Oil/Gas Pay 3496
	Tubing Depth 3536
	Depth Casing Shoe 3561
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"
	DEPTH SET 511' 4561'
	SACKS CEMENT 300 - Circ 800 -

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-18-66	Date of Test 6-18-66	Producing Method (Flow, pump, gas lift, etc.) 7 flow	
Length of Test 24	Tubing Pressure 170	Casing Pressure 610	Choke Size 14/24
Actual Prod. During Test 325	Oil - Bbls. 322	Water - Bbls. 3 BLW	Gas - MCF 161 (500 op 27)

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
	Casing Pressure
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
(Signature) Area Sup	(Title)
(Date) 6-22-66	

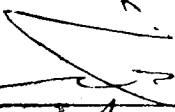
OIL CONSERVATION COMMISSION	
APPROVED	, 19
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out Sections I, II, III, and only for changes of owner, well name or number, or transporter, or such change of condition.	
Separate Forms C-104 must be for each pool in multiply completed wells.	

03-NMOC-A
1-NSW
1-OBP
1-SOSP
1-RR

(Deviation Survey)

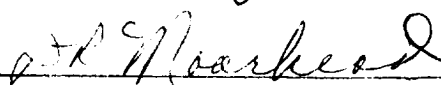
Depth	Dev of C
500	$\frac{1}{4}$
1483	$\frac{3}{4}$
2453	$3\frac{1}{2}$
2566	$3\frac{1}{2}$
2692	$3\frac{1}{2}$
2934	$3\frac{1}{4}$
3135	3
3260	$2\frac{1}{4}$

The above are true to the best of my knowledge.


Area Superintendent

Sworn to this date, the 22nd day of June, 1966.




D.R. Moorhead, Notary Public
In & for Lea Co. N.M.

My Commission expires 6-18-68