NO. OF CORRES ALLCCIPED			Constant of the Constant of th
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA PE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65 40 All ?
u.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	
LAND OFFICE			3.15
TRANSPORTER OIL GAS			
OPERATOR	_		
PRORATION OFFICE			
Operator	G		
Champlin Petrole	um Company		
P. O. Box 1797,	Midland, Texas		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Go		
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		N.
Lease Name State "6"	Well No. Pool Name, Including F	1	_
	3 Chaveroo-Sa	II MILLICO State, Feder	alor Fee State K-2779
Location		. 2 -	
Unit Letter C ;	660 Feet From The North Lin	e and 1980 Feet From	The West
Line of Section 6 To	ownship 8-S Range	33-E , NMPM, Ch	aves County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corporati		P. O. Box 3119, Midla	
Name of Authorized Transporter of C		Address (Give address to which appro	
Name of Authorized Transporter of C	da.iigiisaa daa Ei oo oo oo oo		•••
	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	F 6 8-S 33-E	No.	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Complet	ion = (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth CdSing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allo
OH. WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Hun 10 lunks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
Actual Floar During 1001			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1650-M.CF/B			
Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19
	with and that the information given he best of my knowledge and belief.		
above is true and complete to t	me dear or my anomicage and borrer		
		TITLE	
		1	compliance with RULE 1104.

District Engineer

August 10, 1966

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened wall, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply