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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company	5. State Oil & Gas Lease No. K-2779
3. Address of Operator P. O. Box 1797, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 6 TOWNSHIP 8-8 RANGE 33-E NMPM.	8. Farm or Lease Name State "6"
	9. Well No. 3
	10. Field and Pool, or Wildcat Indesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4475.5 RKB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Perforate, acidize & fracture <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling a 7-7/8" hole to 4415', 4-1/2", 9.5# Limited Service casing was set at 4415' and cemented with 325 sacks Incor Pozmix with 2% calcium chloride and 8# salt per sack. Pumped plug down with 500 gallons MSA Acid at 4:00 pm on 6-18-66. Tested casing to 2000# with water for 30 minutes at 10:00 am June 19, 1966. Tested OK. Perforated 2 - 3/8" jets per interval at 4162, 4191, 4200, 4221, 4240, 4245, 4290, 4300, 4308, and 4330. Fractured same perforations with 50,000 gallons gelled formation water and 40,000# sand. After swabbing back load water, the tubing and pump was run for completion. A 24 hour pumping test on July 6, 1966, pumped 52 barrels oil and 78 barrels water with a Gas-Oil Ratio of 547 ft³/bbl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Claer TITLE District Engineer DATE July 8, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: