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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-103 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. K-2779
2. Name of Operator Champlin Petroleum Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 1797, Midland, Texas		8. Farm or Lease Name State "6"
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Chaves		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acidizing and fracturing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

After drilling a 7-7/8" hole to 4405', 4 1/2" 9.5# limited service casing was set at 4405' and cemented with 325 sacks Incor 50-50 pozmix with 2% calcium chloride and 8# salt per sack. Pumped plug down with 500 gallons 10% Acetic acid. Plug down at 10:10 A.M. on June 28, 1966. Tested casing to 2000# for 30 minutes at 6:00 A.M. on June 29, 1966. Tested ok. Perforated 2-3/8" holes each at 4153, 4187, 4195, 4210, 4265, 4287. Also perforated 1-3/8" holes each at 4291 - 4294, 4300, 4302, 4305, 4308, 4310, and 4314. Fractured same perforations with 50,000 gallons gelled formation water and 40,000# sand. After swabbing back load water, tubing, rods and pump were run for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>B. F. Closser</u>	TITLE <u>Engineer</u>	DATE <u>August 22, 1966</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		