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DISTRIBUTION												eyised		
SANTA FE				. NEW	MEXICO (OIL CON	SERVATI	ON C	OMMISSION		1		Type of Lease	
FILE .		\	WELL	. COMPLE	ETION O	R RECO	MPLETI	ON R	EPORT A	ND L	_UG L	tate X		
U.S.G.S.											5. 50	-	& Gas Lease No.	
LAND OFFICE											1	X-27	' 19 ••••••••	
OPERATOR	l													
											(77777	<i>1111111111111111111111111111111111111</i>	
Id. TYPE OF WELL			-								7. Ur	nt Agree	ement Name	
		ME	ιX	GAS WELL		DRY	OTHER	·					ease Name	
b. TYPE OF COMPLETION NEW IT WORK PLUG DIFF.								1	State					
NEW TX WO	ER L	DEEPE	N	BACK	L RE	SVR.	OTHER				•	il No.		
	7										9. "	711 NO.	1.	
Champlin Polyage Champl	error	eum G	mpa	1 y			- -		 		10 5	'teld mo	4 Pool, or Wildcat	
1	707	M4 47 62	. د	Perron							1		•	
P.O. Box 1	1719	PIICIBI	101,	rexas							Olia	Chaveroo-San Andres		
4. Location of well														
UNIT LETTER L		f	560			West.		٦٥	280					
UNIT LETTER	LOC	ATED		FEET F	ROM THE	11000	LINE AF	;;;; ;	iiiiii	FEET F		ounty	<i>millitii</i>	
South		6		8 - S	33→⊞				[[X]]]			•		
THE South LINE OF	SEC.	70 T D E	WP.	d 17 Date	Compl (R	NMPM	rod) 18	Flaw	rtions (DF	RKR	RT GR etc	JI 10 E	Fley Cashinghard	
		-27 - 66	ieuche	I .	-2-66	eddy to I		. 216V		KILD, I	1	1	րրը։ casimidueda	
20, Total Depth	1 0-		a Bac	T.D.		If Multiple	e Compl., F			ıls .	Botary Tool	. 1	, Cable Tools	
4405			,403			Monv	Single		Drilled	Ву	Rotary Tool	<u> </u>		
24. Producing Interval(s	s), of th			Top. Botton	n. Name		DINGIE				0-440,		5. Was Directional Survey	
					,							[-	Made	
4153-4314	San	Andres	3										Νo	
26. Type Electric and C	other Lo	gs Run									·····	27. Wa	rs Well Cored	
Laterolog,			olog	and for	rmation	dens	ity los						No	
28.							ort all strin		in well)					
CASING SIZE	WE	IGHT LB.	/FT.	DEPTI			E SIZE	Ī		NTING	RECORD		AMOUNT PULLED	
8-5/8		20		38:	3	12-	1/14	250) sacks	- C:	irculate	ed	None	
4-1/2	 	9.5		440			7 /8		sacks				None	
				1 7 7 7		 		1	,				1.0.0	
29.		L	INER	RECORD					30.		TUBIN	G RECO	RD	
SIZE	т	OP	В	оттом	SACKS	EMENT	SCREE	N	SIZE		DEPTH S	ET	PACKER SET	
			-						2" EU.	5	4351		-	
					1									
31. Perforation Record	(Interva	l, size an	d numb	er) 2-3/	on shot	s at	32.	ACI	D, SHOT, F	RACTI	URE, CEME	NT SQU	EEZE, ETC.	
4153, 4187, 4	195,	4210,	426	5, 4287	•		DEPT	HINT	ERVAL	[<u></u>	AMOUNT A	ND KIN	D MATERIAL USED	
1-3/8" shots	at 42	91, 42	294,	4300, 1	4302, L	و 305	4153	-43	14	500	gallons	s 10%	Acetic acid	
4308, 1	4310,	4314	•	•	_	•				50,0	000 gal	lons	gelled water	
	-										40,000			
33.						PROD	UCTION							
Date First Production		Produ	iction	Method (Flo	wing, gas	lift, pump	ing - Size	and typ	pe pump)		Wel	l Status	(Prod. or Shut-in)	
7-2-66		Pι	ımpiı	ng							P	roduc	ing	
Date of Test	Hours	Tested	C	hoke Size	Prod'n. Test P		Oil - Bbl.		Gas - MC	F	Water - B	ol.	Gas—Oil Ratio	
8-4-66	2	4			Test P		14		3.8		305		271 ft 3/bbl.	
Flow Tubing Press.	Casin	g Pressur		alculated 24 lour Rate	- Oil - E	Bbl.	Gas -	MCF	We	iter	Вы.	Oil	Gravity — API (Corr.)	
14	7	5			- 11	↓		2.7	7	-	305		25.0	
34. Disposition of Gas	(Sold, u	sed for fu	el, ven	ted, etc.)							Test Witne	essed By	у	
Vented											Ray	nond	Grace	
35. List of Attachments														
Logs being	g sen	t unde	er se	eparate	cover						<u> </u>			
36. I hereby certify than	t the inf	ormation .	shown	on both side	es of this f	om is tru	e and comp	lete to	the best of	my kn	owledge and	i belief.		
P	1	[][7				_							
1//>	1	1//-	00	_	71.	F1 E	Engin	eer			DAT	_ Au	gust 22, 1966	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of an every deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico T. Ojo Alamo _____ T. Penn. "B"_ __ T. Canyon ___ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ___ T. Salt _ T. Pictured Cliffs _____ T. Penn. "D" ____ _ T. Atoka ___ R. Salt_ T. Cliff House _____ T. Leadville_ _ Т. Miss_ T. Mencfee _____ T. Madison _ Devonian ___ Silurian _____ T. Point Lookout _____ T. Elbert __ ___ T. McCracken _ _____ T. Mancos ____ ___ Т. Montoya ___ T. Grayburg _ _____T. Gallup____ _____ T. Ignacio Qtzte__ _____ T. Simpson ____ T. San Andres _ T. McKee _____ Base Greenhorn ____ T. Granite ___ T. Ellenburger _____ T. Dakota _____ T. __ T. Gr. Wash _____ T. Morrison ____ T. T. Blinebry ___ ______ T. Granite ______ T. Todilto ______ T. ____ T. Tubb ___ T. Delaware Sand ______ T. Entrada _____ T. T. Bone Springs _____ T. Wingate ____ T. ___ _____ T. ____ _____ T. Chinle ____ т. ___ T. Wolfcamp__ _____T. Permian___ _____ Т. _ _____т. ___ T. Penn. ___ T Cisco (Bough C) _____ T. ____ T. Penn. "A"___ __ т. _

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 140 2318 3567 4043	140 2318 3567 4043 4405	2178 1389 467	Caliche, sand 'shale Anhydrite, gypsum 'salt Sand, shale & anhydrite Dolomite, shale & anhydrit Dolomite & anhydrite	e			
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