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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2779	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State #6	
2. Name of Operator Champlin Petroleum Company						9. Well No. 4	
3. Address of Operator P.O. Box 1797, Midland, Texas						10. Field and Pool, or Wildcat Chaveroo-San Andres	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE OR SEC. <u>6</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM						12. County Chaves	
15. Date Spudded 6-19-66		16. Date T.D. Reached 6-27-66		17. Date Compl. (Ready to Prod.) 7-2-66		18. Elevations (DF, RKB, RT, GR, etc.) 4453 RKB	
19. Elev. Casinghead 4442		20. Total Depth 4405		21. Plug Back T.D. 4403		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Rotary Tools 0-4405		24. Producing Interval(s), of this completion - Top, Bottom, Name 4153-4314 San Andres		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Laterolog, microlaterolog and formation density log	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8-5/8		20		353		12-1/4	
4-1/2		9.5		4405		7-7/8	
Cementing Record		Amount Pulled		250 sacks - Circulated		None	
325 sacks		None					
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
2" EUE		4351				-	
31. Perforation Record (Interval, size and number) 2-3/8" shots at 4153, 4187, 4195, 4210, 4265, 4287. 1-3/8" shots at 4291, 4294, 4300, 4302, 4305, 4308, 4310, 4314				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval		Amount and Kind Material Used		4153-4314		500 gallons 10% Acetic acid	
		50,000 gallons gelled water and 40,000 # sand.					
33. PRODUCTION							
Date First Production 7-2-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-4-66		Hours Tested 24		Choke Size 14		Gas - Oil Ratio 271 ft 3/bbl.	
Flow Tubing Press. 14		Casing Pressure 75		Calculated 24-Hour Rate 14		Oil Gravity - API (Corr.) 25.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Raymond Grace	
35. List of Attachments Logs being sent under separate cover							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B. F. Claer</u>		TITLE <u>Engineer</u>		DATE <u>August 22, 1966</u>			

C.C.

completion: 6

completion: 6

Northwestern New Mexico

completion: 6

completion: 6

completion: 6