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DISTRIBUTION			0.0.	Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERV	ATION COMMISSION		C-102 and (103) Effective 1-1-55
FILE .			11 166	raedu <b>ve</b> Leeby
U.S.G.S.		g€(	111 00	Sa. Indicate Type of Louise
LAND OFFICE				State 💦
OPERATOR				5. State Chi & car Levent
				K-1007
SUNDA	Y NOTICES AND REPORTS ON WEL PROSALS TO DRILL OR TO DEFPEN OR PLUG BACK T ION FOR PERMIT (FORM C-101) FOR SUCH PRO	LS DA DIFFERENT RESERVOID POSALS.)	t.	
OIL CAS CAS				7. Unit Astronent Lennes
well 🚣 well 🛄	OTHER•			None
				8. Farm or Lease Nume
Broseco Corporati	on	· · · · · · · · · · · · · · · · · · ·		American Petrofino
				9, Weli No.
<u>506 Mutual Saving</u>	s Bldg., Fort Worth, Te	<u>xas 76102</u>		1
				10. Field and Pool, or Wildon
UNIT LETTER	660 FEET FROM THE South	652	FEET FROM .	Wildcat
	DN 21 TOWNSHIP 8-S		NMPM.	
	i5. Elevation (Show whether DF, R 4361 Ground Lev			12. County Chaves
Check	Appropriate Box To Indicate Natur	e of Notice Repo	rt or Oth	
NOTICE OF IN	ITENTION TO:			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	EDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	COM	MENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OF ALTER CASING	CHANGE PLANS	NG TEST AND CEMENT JOE		
GTnER	C	THER		

17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work see RULE 1103. Plugging and abandonment operations began July 26, 1966 and were completed July 30, 1966. Set Cement plug from 4127 to 4027' (100') with 30 sacks; plug spotted through 2-3/8"O.D. tubing string. Loaded hole with mud having a weight of 9.3 lbs.per gal. Shot off casing at 2941' and recovered 2933' (90 joints) of 4-1/2"O.D. 9.50# J-55 8 Rd. Thd. ST&C API casing. Set cement plugs in mud laden well bore as follows: 3000 to 2900' (100') with 30 sacks, 2175 to 2075' (100') with 30 sacks, 1600 to 1500' (100') with 25 sacks, 425 to 325' (100') with 35 sacks and surface to 25' below ground level with 10 sacks. Plugs were spotted through 2-3/8" O.D.tubing string. Steel marker set at surface.

All of the 8-5/8" O.D. surface casing set at 372' was left in the hole.

The 4-1/2" O.D. production casing from 4171 to 2941' was left in the hole; this string is cemented from 4171 to 3142'.

Pits filled and location levelled and cleaned.

18. I hereby certify that the	information above	is true and	complete to th	e best	of my	knowledge and belief.	

SIGNED John a. Weideman	Agent	DATE AUGUST 6, 1966
APPROVED BY Juin W. Runyan CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE