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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Name of Type of Well
None

5b. State of Completion
K-1007

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit & General Name
None

8. Name of Land Owner
American Oil

9. Well No.
1

3. Name of Operator
Broseco Corporation

4. Address of Operator
506 Mutual Savings Bldg., Fort Worth, Texas 76102

5. Location of Well

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 652 FEET FROM

THE West LINE OF SEC. 21 TWP. 8-S RGE. 32-E NMPM

12. County
Chaves

15. Date Spudded June 12, 1966 16. Date T.D. Reached June 21, 1966 17. Date Compl. (Ready to Prod.) Abandoned 7-30-66 18. Elevations (DF, RKB, RT, GR, etc.) 4361 Ground Level 19. Elev. Casinghead 4361'

20. Total Depth 4172' 21. Plug Back T.D. 4127' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools Cable Tools 0 to 4172' None

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres formation tested from 4064 to 4082'. Water productive.

25. Was Directional Survey Made
No.

26. Type Electric and Other Logs Run
Pan Geo Atlas Corp. Acoustic-Gamma Ray, Laterolog & Micro-Lat.

27. Was Well Cored
Cored 4067 to 4172'

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" O.D.	20.00	372'	12-1/4"	225 sxs. API Class "A" & 100sxs. Incor Pozmix "A"	None
4-1/2" O.D.	9.50	4171'	7-7/8" & 7-13/16"	325 sxs Halliburton Incor Pozmix "A"	2933

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				None	left in hole.	

31. Perforation Record (Interval, size and number)
One 0.56" diameter hole at each of the following depths: 4064, 4070, 4074, 4078, 4080, and 4082'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4064 to 4082	500 gals. Spearhead acid
4064 to 4082	2000 gals. 15% N.E. Acid

33. PRODUCTION

Date First Production: _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Acoustic-Gamma Ray Log, Laterolog & Microlaterolog. Drill Stem Test Report.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Agent DATE 8-6-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form ~~is to~~ be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1544'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2122'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3320'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Gorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1544	1544	Red shale & sand				
1544	1590	46	Anhydrite				
1590	2122	532	Salt and anhydrite				
2122	2208	86	Sand and shale				
2208	2800	592	Anhydrite and shale				
2800	3320	520	Shale, sand & anhy- drite				
3320	4172	852	Lime & dolomite				
			Total Depth				