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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 20 1 37 PM '66

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1007	
7. Unit Agreement Name None	
8. Farm or Lease Name American Petrofina State	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Broseco Corporation
3. Address of Operator 506 Mutual Savings Building, Fort Worth, Texas 76102
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 652 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 8-S RANGE 32-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4361 Ground Level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **Estimated date for starting of plugging and abandonment operations is July 23, 1966. After recovery of approximately 3100' of 4½" O.D. production casing, cement plugs will be set in mud laden well bore as follows: 4127 to 4027' (100') with 30 sxs., 2175 to 2075' (100') with 30 sxs., 425 to 325' (100') with 35 sxs. and surface to 25' below ground level with 10 sxs. Mud in hole will have a weight of approximately 9.3 lbs. per gallon.**

The 4½" O.D. production casing is perforated from 4064 to 4082' with six holes; cement top outside casing is at 3142'.

The 8-5/8" O.D. surface casing string was set at 372' with 250 sxs. of cement; the cement returns were circulated to the surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Agent DATE July 19, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: