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ROBERTA J. D. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 5 8 13 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K - 1007
7. Unit Agreement Name None
8. Farm or Lease Name American Petrofina
9. Well No. 1 State State
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator B roseco Corporation
3. Address of Operator 506 Mutual Savings B uilding, Fort Worth, Texas
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 652 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 8-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4361 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4175' of new 4 1/2" O. D. 9.50# J-55 8 Rd. Thd. ST&C seamless API casing. String set at 4171' with 325 sacks of H alliburton Incor Pozmix "A" cement (50-50 mix) containing 2% gel, 0.75% CFR-2 cement friction reducing compound and also 8 pounds salt per sack. Plug down 9:15 A. M. MS^T June 24, 1966.

Casing tested June 28, 1966 with 1500 psig. surface pressure applied for 30 minutes; no pressure drop occurred. Cement in place 99 hours prior to starting casing test. Cement top located at 3142' by cement bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Agent DATE July 1, 1966

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: