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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 15 11 53 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Broseco Corporation		5. State Oil & Gas Lease No. K-1007
3. Address of Operator 506 Mutual Savings Building, Fort Worth, Texas 76102		7. Unit Agreement Name None
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 652 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 8-S RANGE 32-E NMPM.		8. Farm or Lease Name American Petrofina State
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4361 Ground Level		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spudded 12:30 P.M. MST on June 12, 1966. Drilled 12 1/4" hole to 378'. Ran 362' of new 8-5/8" O.D., 20.00#, 8Rd., Thd., ST&C casing. String set at 372' with 225 sacks Southwestern Portland API Class "A" cement followed by 100 sacks Halliburton Incor Pozmix "A" cement (50 sacks Lone Star Incor and 50 sacks Pozmix "A"). Entire mix contained 4% calcium chloride. Total volume of cement slurry was 370 cu.ft. Circulated cement returns to surface. Estimated minimum bottomhole temperature of 64 degrees F. Approximate cement slurry temperature of 78 degrees F. when mixed. Cement in place ten hours prior to starting casing test. Estimate of minimum cement compressive strength at time of casing test, based on Halliburton Company laboratory test data, was 850 psi.

Casing string is new threaded and coupled API Grade B line pipe with a formula limitation of 1060 psi for internal pressure. Casing was tested with 600 psig surface pressure applied for 30 minutes; no pressure drop occurred.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Agent DATE June 14, 1966

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: