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NEW MEXICO OIL CONSERVATION COMMISSION
N. M. O. C. C.

Form C-101
Revised 14-65

JUN 1 11 22 AM '66

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1007	
7. Unit Agreement Name	
None	
8. Firm or Lease Name	
American Petrofina State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Chaves	
19. Proposed Depth	19A. Formation
4400'	San Andres
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether D.F., R.F., etc.)	21A. Kind & Status Plug. Bond
4361 Ground Level	One-well bond to
21B. Drilling Contractor	
Verna Drilling Co.	
22. Approx. Date Work will start	
June 10, 1966	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
2. Name of Operator	
Broseco Corporation	
3. Address of Operator	
506 Mutual Savings Bldg., Fort Worth, Texas 76102	
4. Location of Well	
UNIT LETTER M	LOCATED 660 FEET FROM THE South LINE
AND 652 FEET FROM THE West LINE OF SEC. 21	TWP. 8 S RGT. 32 E NMPM
19. Proposed Depth	
4400'	
19A. Formation	
San Andres	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether D.F., R.F., etc.)	
4361 Ground Level	
21A. Kind & Status Plug. Bond	
One-well bond to	
21B. Drilling Contractor	
Verna Drilling Co.	
22. Approx. Date Work will start	
June 10, 1966	

23. be submitted
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8" O. D.	24.00#	375'	225	Circulate
7 7/8"	4 1/2" O. D.	10.50#	4400'	300	3100'

Exploratory well to adequately test zones of porosity in the San Andres formation. In the event a production string is run, casing will be set through all prospective pay zones and cemented. After selective perforating of casing, formation will be subjected to acidizing and/or fracturing treatments. Double ram blowout preventer will be used in drilling hole below the surface casing.

APPROVED
OR TO BE
LONG COMMENCED.
EXPIRES 7-1-66

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John A. Weideman Title Agent Date May 31, 1966
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: