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SIGNED Authorized suplayee Dave Jacky L, 1900		61/1	,						Tuly 1 1066	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico 1865

Northwestern New Mexico

T. Canyon	T Oio Alamo	
T. Strawn		I. Penn. "B"
— T Atoka	I. Kirtland-Fruitland	
— — — I. Aloka	T. Pictured Cliffs	T. Penn. ''D''
1. MISS	T Cliff House	
	T Menefee	m
T. Montoya		T. M.O. 1
04 T. Simpson	T. Coll.	I. McCracken
Т МоКоо	1. Gallup	T. Ignacio Qtzte
	Hase (Heenhorn	
I. Isitenburger	——— T. Dakota	—
1. GI. Wash	T Morrison	—
I. Gratile	T Todilto	—
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	1. Entrada	T
D. bh70	T. Wingate	T
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	T. Atoka T. Atoka T. Miss T. Devonian T. Silurian T. Silurian 64 T. Simpson	T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fruitland T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Gr. Wash T. Morrison T. Delaware Sand T. Entrada T. Bone Springs T. Wingate T. D. T. Permian T. Dermian T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

_	From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
133	-0- ,865 ,221 ,883	1,865 3,221 3,883 4,479	1,865 1,356 662 596	Red Bed Anhy & Salt Anhy & Dolomite Dolomite <u>T.D.</u>				
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