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| Other Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any proposed work) see RULE 1103. I. Spud Date: 10:30 A.M., June 7, 1966. II. Drill 11" hole to 350'. Set 3 5/8", 24#, J-55 casing at 390'. Commented with 250 sacks of Halliburton Portland Comment containing 25 Calcium Chloride. Plug on bottom at 5:30 P June 7, 1966. (1) Volume of Slurry - 295 cu. ft. (2) Halliburton Portland Comment with 25 Calcium Chloride. (3) Tumperature of Slurry when mixed 80 degree. (4) Formation temperature of Odegree. (5) Comment strength - 500PSI. (6) Comment strength - 500PSI. (7) Comment of 12 hours. Tasted casing to 1000#. No drop on 30 minutes. II. Drilled 7 7/8" hole to %479'. Bet ½" 0.D. 10.50#, J-55 Casing at ¼479. Commented vith 375 sacks, here. Builtate revistant 50-50 Posmix "A" Comment, with 8# of sall per sect. (2) Calcium 21, 1966 (79 Hours). Tested to 1500# for 30" - no drop. June 25, 1966 pumped into performations, k221-4358, 159 bhls. of Adomite treasted oil at the rate of 19 bhls/min. @ \$100#. Pumped \$0,000 gals. oil and \$0,000 lbs. of 20-50 same. (5) Introduction and complete to the best of my knowledge and belief. | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose works are nuclei 103. I. Brill 11" hole to 3300'. Set 8 5/8", 2k#, J-55 casing st 330'. Commented with 250 sacks of Halliburton Portland Comment containing 2% Calcium Chloride. Flug on bottom at 5:30 F June 7, 1966. Comment circulated back to surface. Values of Slurry - 295 cu. ft. Halliburton Portland Comment with 2% Calcium Chloride. Tumperature of Slurry when mixed 80 degree. Formatian temperature 60 degree. Comment strength - 500PSI. Comment strength - 500PSI. Derilled 7 7/8" hole to 3%70'. Set %" 0.0. 10.50%, J-55 Casing at \$479. Commented with 375 sacks, Insta 2% 1000%. No drop on 30 minutes. II. Drilled 7 7/8" hole to 3%70'. Set %" 0.0. 10.50%, J-55 Casing at \$479. Commented with 375 sacks, Insta 2% 1000%. No drop on 30 minutes. Calciulated top of covent 2%55'. Let comment set from 12:30 A.M. on June 18, 1966 to 7:30 A.M. June 21, 1966 (79 Hours). Tested to 1500% for 30" - no drop. June 25, 1966 pumped into performations, \$221-\$358, 159 bbls. of Adomite treated cil at the rate of 19 bbls/min. & \$100%. Pumped \$0,000 gals. cil and \$0,000 lbs. of 20-b0 sand. Flushed w/85 bbls. crude cil. A.H. June 20. 1966 (1. Ture Arthorized Employee on the set of the late of the start of the start | | |
| North SEE RULE 1993. I. Spant Date: 10:30 A.M., June 7, 1966. I. Drill 11" hole to 390'. Set 8 5/8", 24#, J-55 casing at 390'. Commented with 250 sacks of Halliburton Portland Comment containing 25 Calcium Chloride. Plug on bottom at 5:30 P June 7, 1966. Comment eirculated back to surface. Values of Slurry - 295 cu. ft. Halliburton Portland Comment vith 25 Calcium Chloride. Temperature of Slurry when mixed 80 degree. Formation temperature 60 degree. Comment strength - 500PEL. Cement in place 12 hours. Tested casing to 1000#. No drop on 30 minutes. II. Drilled 7 7/8" hole to 2479'. Set 42" 0.D. 10.50#, J-55 Casing at 4479. Commented with 375 sacks, Incom Bultate revistant 50-50 Posmix "A" Comment, with 84 of salt per sack. Calculated top of comment 2345'. Let comment set from 12:30 A.M. on June 18, 1966 to 7:30 A.M. June 21, 1966 (79 Hours). Tested to 1500# for 30" - no drop. June 25, 1966 pusped into perforations, 4221-4358, 159 bbls. of Adomite treated odl at the rate of 19 bbls/min. 6 %100#. Pusped %0,000 gals. oil and %0,000 lbs. of 20-40 sand. Flushed w/85 bbls. crude oil. (a) thereby certify that the Information above is true and complete to the best of my knowledge and belief. (a) the additional above is true and complete to the best of my knowledge and belief. (a) the summer of 19 bbls/min. (b) the summer of 19 bbls. (c) A.M. The and complete to the best of my knowledge and belief. (a) the summer of 19 bbls. (c) A.M. The and complete to the best of my knowledge and belief. (c) A.M. Adduct (c) A.M | OTHER | |
| 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. HIGNED | II. Drill 11" hole to 390'. Set 8 5/8", 24#, J-55 casing at 390 of Halliburton Portland Cement containing 2% Calcium Chlorid June 7, 1966. Cement circulated back to surface. (1) Volume of Slurry - 295 cu. ft. (2) Halliburton Portland Cement with 2% Calcium Chlorid (3) Temperature of Slurry when mixed 80 degree. (4) Formation temperature 60 degree. (5) Cement strength - 500PSI. (6) Cement in place 12 hours. Tested casing to 1000#. No drop on 30 minutes. II. Drilled 7 7/8" hole to 1479'. Set 42" 0.D. 10.50#, J-55 Cas with 375 sacks, Incom Sulfate revistant 50-50 Posmix "A" Cement (2) Posminated to get from the same of the same from t | ide. sing at 4479. Comented ment, with 84 of salt per 12:30 A.N. on June 18, 1966 30" - no drop. of Adomite treated oil at |
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