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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103.
Effective 1-1-65

JUL 3

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-527

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Minerals Corporation	8. Farm or Lease Name State "C"
3. Address of Operator P. O. Box 716 Corpus Christi, Texas	9. Well No. 2-4
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 2 TOWNSHIP 8-South RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 4344.5 GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- I. Spud Date: 10:30 A.M., June 7, 1966.
- II. Drill 11" hole to 390'. Set 8 5/8", 24#, J-55 casing at 390'. Cemented with 250 sacks of Halliburton Portland Cement containing 2% Calcium Chloride. Plug on bottom at 5:30 PM, June 7, 1966. Cement circulated back to surface.
- (1) Volume of Slurry - 295 cu. ft.
 - (2) Halliburton Portland Cement with 2% Calcium Chloride.
 - (3) Temperature of Slurry when mixed 80 degree.
 - (4) Formation temperature 60 degree.
 - (5) Cement strength - 500PSI.
 - (6) Cement in place 12 hours.
- Tested casing to 1000#. No drop on 30 minutes.
- III. Drilled 7 7/8" hole to 4479'. Set 4 1/2" O.D. 10.50#, J-55 Casing at 4479'. Cemented with 375 sacks, Econ. Sulfate resistant 50-50 Pozmix "A" Cement, with 8# of salt per sack. Calculated top of cement 2345'. Let cement set from 12:30 A.M. on June 18, 1966 to 7:30 A.M. June 21, 1966 (79 Hours). Tested to 1500# for 30" - no drop.
- June 25, 1966 pumped into perforations, 4221-4358, 159 bbls. of Adomite treated oil at the rate of 19 bbls/min. @ 4100#. Pumped 40,000 gals. oil and 40,000 lbs. of 20-40 sand. Flushed w/85 bbls. crude oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE **Authorized Employee**

DATE **July 1, 1966**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: