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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
The Wiser Oil Company  
Address  
P. O. Box 1434, Roswell, New Mexico 88201  
Reason (9) for filing (check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner  
R. E. Davis, 832 Walker Drive, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Wilson Federal  
Well No.: 1  
Pool Name, including Formation: Gallina - San Andres  
Kind of Lease: Federal  
Lease No.: NM 0347394  
Unit Letter: D  
Feet From The North Line and 660 Feet From The West  
Line of Section: 6  
Township: 8 South  
Range: 32-East  
NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Oil Corporation - Truck  
Address (Give address to which approved copy of this form is to be sent)  
Box 900, Dallas, Texas 75221  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None  
If well produces oil or liquids, give location of tanks.  
Unit: D  
Sec.: 6  
Twp.: 8-S  
Rge.: 32-E  
Is gas actually connected? No

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
District Manager  
July 12, 1971  
OIL CONSERVATION COMMISSION  
APPROVED JUL 14 1971  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-

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JUL 13 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.