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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	OTRA	<u>NSPO</u>	RT OIL	AND NAT	UHAL GA	S Well A	PI No.			
Operator KERR-MCGEE CORPORATION							N/A 30 005-10464				
Address	<del></del>			70700	<del></del>						
P. O. BOX 11050	MIDL	AND, I	TEXAS	79702	X Othe	r (Please explai	n)				
Reason(s) for Filing (Check proper box) New Well		Change in	Transport	er of:				rom: Sta	te Tract	C #3	
Recompletion Oil Dry Gas											
Change in Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator	<del></del>		-				_:			<del></del>	
II. DESCRIPTION OF WELL AND LEASE							Vind o	Lease No.			
Lease Name  KM CHAVEROO SA UNIT  Well No. Pool Na 3-32 CHA			Name, Including Formation HAVEROO (SAN ANDRES)				State Federal or Fee		27		
Location  Unit Letter H 660 Feet From The E Line and 1980 Feet From The N Line											
Unit Letter H	:	000	Feet Fro	m The	Line	and	Fe	et from the _			
Section 2 Township	8S_		Range	33E	, NN	upm, Ch	aves			County	
TI DECICALITION OF TRANS	ישדים מים	D OF O	IT. A NT	NATIII	RAL GAS	•					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipeline Corporation						P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			17			
e location of tanks. A 2 8S 3			33E	Yes			N/A				
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, give	commingli	ing order numb	жг	<del> </del>				
Designate Type of Completion -	· (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.	····-	Total Depth			P.B.T.D.	1	J	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
				L			Depth Casing Shoe				
Perforations								Depar casii	e cinor		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
THE PART OF THE PROVINCE	T FOR	TT OW	ADIC					<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLLUW . stal volume	of load o	oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, pu	ump, gas lift,	etc.)			
				Casing Pressure			Choke Size				
Length of Test	Tubing Pressure			Casing Prosecto							
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u></u>				,						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
The Market (- See Feel )	Tubing Pressure (Shut-in			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pilot, back pr.)	, doing	(G.15	<b></b> ,						·		
VI. OPERATOR CERTIFICATE OF COMPL. ANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	e Approve	d	OCT 1 3 1989			
Styphen a. Runger					By_	ANIAM	I CIZNET	BY JERRY	SEXTON		
Signature Stephen A. Krueger - Engineer  Printed Name Title						DISTRICT I SUPERVISOR					
October 2, 1989 915 688-7000						)					
Date		Tel	lephone h	<b>√</b> 0.							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.