DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COM: 10	ON Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	
J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS
LAND OFFICE			
FRANSPORTER GAS GAS			
OPERATOR			
PRORATION OFFICE			
Sun Exploration & Pro	duction Co.		
P. O. Box 1861, Midla			
Reason(s) for filing (Check proper box)		Other (Please exp	lain)
New We!l	Change in Transporter of:	Name Chan	ge Only
Recompletion	Oil Dry Ga	🖺 ⊨ From: Su	n Oil Company
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, including F	ormation Kin	d of Lease Lease No.
State Tract "C"	3 Chaveroo San	Andres Sta	te, Federal or Fee State K-527
Location			
Unit Letter H : 660	Feet From The East Lin	ne and 1980 F	eet From The North
Line of Section 2 Tow	mship 8-5 Range	33-Е , ммрм,	Chaves County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to w	nich approved copy of this form is to be sent)
Mobil Pineline Company	/	P. O. Box 900.	Dallas, Texas 75221
Mobil Pipeline Company Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to w	nich approved copy of this form is to be sent)
Cities Service Oil Con	mnany	1437 S. Boulder	. Tulsa. Ok.
	Unit Sec. Twp. Pge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	A 2 8-S 33-E	Yes	1
If this production is commingled wit	h that from any other lease or nool	give commingling order nu	mber:
. COMPLETION DATA	if that from any other reade or poor,	Prio commission of a contract of	
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	on – (X)	+ +	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	David Control Shore
Perforations			Depth Casing Shoe
	TUDING CASING AN	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	027171021	
		<u> </u>	
			i
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	epth or be for full 24 hours)	of load oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhle.	Water - Bbls.	Gas - MCF
l		<u> </u>	· · · · · · · · · · · · · · · · · · ·
GAS WELL		Phile Company 2 2 2 2 2	Complete of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is	Choke Size
	1	 • 	
I. CERTIFICATE OF COMPLIAN	CE		NSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

u = Z O
Manu Tesa
(Signature)
(Signature)

Senior Accounting Assistance (Title)

January 25, 1982

(Date)

_, 19 __ Orig Signed by BY. Jerry Sexton Dist L Sup-

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Rome C-104 must be filed for each nool in multiply