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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-69. C.

JUL 25 9 29 AM '66

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-527

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Minerals Corporation	8. Farm or Lease Name State "C"
3. Address of Operator P. O. Box 716, Corpus Christi, Texas	9. Well No. 3
4. Location of Well UNIT LETTER H 660' FEET FROM THE East LINE AND 1980' FEET FROM North 2 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 4345.9 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 10, 1966 - Tested casing with 2000# for 30 minutes. No drop in pressure. Perforated ten (10) 3/8" holes 4236' - 4258' - 4303' - 4313' - 4321' - 4325' - 4331' - 4342' - 4351' - 4380'. Acidized with 2250' gals. 15% N.E. HCL.

July 11, 1966 - Treated perms. 4236' - 4380' with 40,000 gals. crude oil and 39,000# 20-40 sand. Completed & ready to produce.

July 12, 1966 - Ready to produce.

July 16, 1966 - First new oil to tanks.

July 20, 1966 - Ran potential test, 20/64' choke, R.P. 150#, C.P. 650#, 280 bbls. oil, no water, gas 115.1 M.C.F. Ran 4234' tubing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Employee DATE 7/22/66

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: