

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-10465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-527
7. Lease Name or Unit Agreement Name KM CHAVEROO SA UNIT
8. Well No. 34
9. Pool name or Wildcat CHAVEROO <i>San Andres</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator KERR MCGEE CORPORATION	
3. Address of Operator P.O. BOX 11050 MIDLAND, TEXAS 79702	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>W</u> Line Section <u>1</u> Township <u>8-S</u> Range <u>33E</u> NMPM <u>CHAVES</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4367'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Conversion to Injection Well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-13-89 TOOH w/pump, rods & tbg. TIH w/bit & csg scraper. Work csg scraper from 4060-4195'. TOOH, LD bit & scraper.
- 12-14-89 TIH w/inj. pkr & plastic coated tbg. Set pkr @ 4152' w/15 pts over tension. Load annulus, established rate of 1½ BPM @ 250#. RD, MO to well # 113.
- 1-10-90 Released pkr., TOH. Installed 50,000# shear pin on inj pkr. TIH w/inj. pkr & plastic coated tbg. Set pkr @ 4144' w/22 pts over tension. Load annulus w/corrosion inhibited fresh water. Pressured to 300#, held for 30 min. Pressure test witnessed by & pressure chart provided to Jack Griffin, NMOCD.
- 1-26-90 Begin injection @ rate of 300 BWPD on vacuum.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda K Wooten TITLE Engineering Tech DATE 2/14/90
TYPE OR PRINT NAME Linda Wooten (915) TELEPHONE NO. 688-7000

(This space for ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 22 1990

CONDITIONS OF APPROVAL, IF ANY:

