

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-10465
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-527
7. Lease Name or Unit Agreement Name KM CHAVEROO SA UNIT
8. Well No. 34
9. Pool name or Wildcat CHAVEROO (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator KERR - MCGEE CORPORATION
3. Address of Operator P.O. BOX 11050 MIDLAND, TEXAS 79702
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>8 SOUTH</u> Range <u>33 EAST</u> NMPM CHAVES County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4339.6' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Repair csg for conversion to inj well <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to begin around January 3, 1990.

January 3, 1990 - MIRU Pool. TIH w/ 4 1/2" RPB & RTTS. SET RBP 75'+ above top perf. Load hole w/ fresh water. Test RBP & tbg. to 3000 psig. Spot 2 sx sd on RBP. POOH & set pkr @ 3000' + & press test csg to 1000 psig above and below pkr. Will cont. to test to isolate hole(s). After hole is isolated, break down hole and est. rate and press. After squeeze job, will TIH w/ 3 7/8" bit, DC's & tbg. Drill out retainer and cement. Will pressure test csg. to 300 psig for 30".

January 4, 1990 - GIH w/ DC Oil Tool Model AD-1 inj. pkr, SN & 2 3/8" plastic coated tbg to pkr setting depth. Set pkr.

January 5, 1990 - Load tbg-csg annulus w/ inhibited fluid. Test csg to 300 psig for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen A. Krueger TITLE Engineer DATE 1-3-90
TYPE OR PRINT NAME Stephen A. Krueger TELEPHONE NO. (915) 688-7000

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 05 1990