NO. OF COPIES RECEIVE	ED									. ∂, <b>ĉ.</b> R	orm C-10	05	
DISTRIBUTION										ં. ઇ <b>.</b> દ	evised 1	-1-65	
SANTA FE			NEW	MEXICO (	OII CON	ISERVATIO	N C	OMMISSIO	N	5a. In	dicate T	ype of Lease	
FILE		WELL	COMPLE	ETION O	R RECO	DMPLETIC	ON R	EPORT	PONE	5. Sta	ate X	Fee	
U.S.G.S.										5. Sta	te Oil &	Gas Lease No.	
LAND OFFICE										K	<b>-</b> 527	***************************************	
OPERATOR													
la, TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·					7. Un:	it Agree	ment Name	
	OIL	X	GAS WELL								•		
b. TYPE OF COMPLE		. <u>P</u>	WELL		DRY	OTHER				8. Fa	m or Le	ase Name	
NEW I WOF	RK DEEPE		PLUG Back	DI	FF.	OTHER				St	ate "	יכיי	
2. Name of Operator	N DEEP		BACK	<u> </u>	344	OTHER				9. Wei	ate "	<u> </u>	
Southern M	inerals Con	mora.	t.i on							4			
3. Address of Operator	LIICI GILD CO.	. pozu	<u> </u>					<del></del>		10. F	eld and	Pool, or Wildcat	
P. O. Box	716, Corpus	s Chr	isti, 🛚	Texas						Cha	Chaveroo-San Andres Ext		
4. Location of Well													
		2.00				-		((0					
UNIT LETTER D	LOCATED	660	FEET F	ROM THE _	Nort.	h LINE ANI	<u> </u>	660	_ FEET F		77777		
		_		_	_		////	IIIIII		12. C	-		
THE <b>West</b> Line of 15. Date Spudded	sec. 1	wp, 8	<u>−S</u> RG	<u>ε. 33-Ε</u>	NMPM		777.	//////	77777	7777	J		
								ations (DF 9.6 GR	, RKB,	RT, GR, etc.	119. E	lev. Cashinghead	
July 1,1966	July 10,	1966	T.D.	7 20, 1	L900	e Compl., Ho				D-4 T1-		. Cable Tools	
•	21. PR	ig Back	1.0.	22.	Many Many	e Compi., Ho	ow	Drill	ed By i	Rotary Tools Rotary	3	Copie 1001s	
4500 24. Producing Interval(s	of this comple	tion 7	Con Botton	Name				_	<u>→</u> :	novary	25	. Was Directional Survey	
24. Producing interval(s	o, or this compre	11011 —	op, Botton	i, ivaine							23.	Made	
4244 - 4338	21											No	
26. Type Electric and C	ther Logs Run	/i oro	latero	log hor	rehold.	compens	sate	ed soni	് വ	σ.	27. Was	Well Cored	
compensated	formation (	ircio Tenci	tw 100	log, bor	rlog=	sidewal	l ne	eutron	noro	sitv	No		
28.	LOTHE CTOIL	TCHOT.				ort all string			Police			·	
CASING SIZE	WEIGHT LB	/FT.	DEPT			E SIZE	Ī		ENTING	RECORD		AMOUNT PULLED	
8=5/8"	24#. J-		374	<u> </u>	11	11	25			lliburto	n c	,	
0=5/0	2-4// 0 -						+			chloride			
4-1/2"	10.50#.	T <b>-</b> 55	4.492	1	7-7/	8 "		<del></del>		or 50-50		ix	
							"A"	'.2% Ge	1 & C	8# salt	per p	ack	
29.	Ĺ	INER F	ECORD					30.		TUBING			
SIZE	ТОР	ВС	ттом	SACKS	EMENT	SCREEN	1	SIZE		DEPTH S	ET	PACKER SET	
								2-3/8	3"	4,216'		No packer	
										·			
31. Perforation Record	Interval, size an	d numbe	r)			32.	ACI	D, SHOT,	FRACT	URE, CEMEN	IT SQUE	EZE, ETC.	
			_					ERVAL				MATERIAL USED	
9 perforation	<u>ons</u> (3/8"]	holes	.)			4,244	-4 <u>-</u>	338				WE HCL, treated	
											40,000gals. crude oil		
4244, 424	8, 4267,	4273	430	11,					- &c	<u>#000و 4</u> 0	sand		
4315 432	4334	433C	· •		DDOD	LICTION		····		<del></del>	<del></del>		
33.  Date First Production	T Daniel	uction N	ethod /Flo	wing gas		ing - Size a	nd tw	pe pumpl		Well	Status	(Prod. or Shut-in)	
		_	ethod (1 to	ar ing, gao	,,, pp		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, c panip)		Pro		,,	
August 1, 19	Hours Tested	Pump   Ch	oke Size	Prod'n.	For	Oil — Bbl.		Gas - M	CF	Water - Bb		Gas - Oil Ratio	
August 10,1	1		4/64	Test P		75		15		32	-	200/1	
Flow Tubing Press.	Casing Pressu	re Co	lculated 24	1- Oil — E	3bl.	Gas -	MCF		Water —		Oil G	ravity - API (Corr.)	
125#	50#	Ho	our Rate	75		200	0		32			26.8	
								est Witnessed By					
Vented										Claude	. Vin	son	
35. List of Attachments						·						· · · · · · · · · · · · · · · · · · ·	
c 103, c 10	4, C 105												
36. I hereby certify that	the information	shown o	n both side	es of this f	form is tru	ie and compl	ete to	the best o	of my kn	owledge and	belief.		
10	<b>L</b>	1	_								~ ′	100	
SIGNED	1 Aus	-4	>	<u> </u>	TLE_Vi	ce-Pres	ide	nt		DATE	8/	12/66	
3,0,420													

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem fests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
T.	Anhy 1,916	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"			
T.	Salt	_ Т.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"			
B.	Salt	т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. ''D''			
T.	Yates	т.	Miss	T.	Cliff House	Т.	Leadville	1		
T.	7 Rivers	Ţ.	Devonian	T.	Menefee	Т.	Madison			
T.	Queen	. Т.	Silurian	т.	Point Lookout	Т.	Elbert	!		
T.	Grayburg	_ T.	Montoya	Т.	Mancos	т	McCracken			
T.	San Andres3,498	Т.	Simpson	T.	Gallup	Т.	Ignacio Otzte			
T.	Glorieta	т.	McKee	Ba	se Greenhorn	т.	Granite			
T.	Paddock	т.	Ellenburger	т.	Dakota	Т.		i		
T.	Blinebry	_ Т.	Gr. Wash	т.	Morrison	т.				
T.	Tubb	_ Т.	Granite	Т.	Todilto	Υ				
	Drinkard									
	Abo									
	Wolfcamp									
	Penn.									
T	Cisco (Bough C)	т.		T.	Penn "A"	T.				

## FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)  Thickness										
From	То	in Feet	Formation	From	To	Thickness in Feet	Formation			
-0-	1,916	1,916	Red Bed		,					
1,916	3,135	1,219	. Anhy & salt	7-	:		en e			
3,135	4,500	1,365	Dolomite							
			t.		f					
							:			