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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 15 8 07 AM '66

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-527

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name
2. Name of Operator Southern Minerals Corporation	8. Farm or Lease Name State "C"
3. Address of Operator P. O. Box 716, Corpus Christi, Texas 78403	9. Well No. 4
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaves-San Andres Ext
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 15, 1966: Acidized perforations 4244' - 4338' with 2100 gallons 15% HCL.

July 16, 1966: Treated formation with 40,000 gallons of lease crude oil & 40,000# 20-40 Sand.

July 18, 1966: Ran 4216' of 2-3/8" OD tubing.

July 18, 1966 to July 21, 1966: Swabbed & flowed well.

July 26, 1966: Ran rods & pump into well.

July 28, 1966: Started well pumping. Well ready to produce.

August 1, 1966: First new oil to tanks.

August 10, 1966: Ran potential test, 24 hour test. Produced 75 barrels of oil, 32 barrels water, 15 MCF gas. Tubing pressure 125#. Casing pressure 50#. 200/1 ratio.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. T. Davis TITLE Vice-President DATE August 12, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

