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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 21 11 42 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-527	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
State "C"	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Chaveroo	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well
2. Name of Operator Southern Minerals Corporation
3. Address of Operator P. O. Box 716 Corpus Christi, Texas 78403
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 8-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4339.6 GR

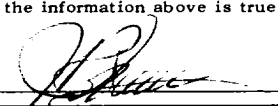
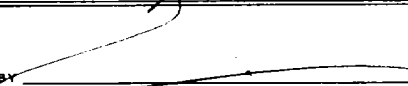
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 10, 1966	Drilled 7 7/8" hole to T.D. of 4500' at 6:00 P.M.
July 11, 1966	Ran 4 1/2" OD 10.50#, J-55 casing. Set at 4492'. Cemented with 375 sacks Incor 50-50 Pozmix "A", 2% Gel & 8# salt per sack. Plug down at 9:00 P.M. Calculated top of cement 2418'.
July 14, 1966	Tested casing with 2000# for 30 minutes. Had no pressure drop. Waited on cement 62 hours. Perforated with 9 3/8" holes at 4244', 4248', 4267', 4273', 4301', 4315', 4329', 4334', 4338'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Authorized Employee	DATE July 18, 1966
APPROVED BY 	SIGNED BY: ERIC F. EA	DATE
CONDITIONS OF APPROVAL, IF ANY:		

ORIGINAL & THREE COPIES
SIGNED BY: ERIC F. EA
SPECIAL AGENT DISTRICT 1