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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1062	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Kerr-McGee Corporation</b>		8. Farm or Lease Name <b>State F</b>
3. Address of Operator <b>P. O. Box K, Sunray, Texas 79086</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1,980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>8 S</b> RANGE <b>33 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Chaveroo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,367.4' GR</b>		12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Fracture Treatment</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-16-68 pulled rods, pump, and tubing. On 4-17-68 fractured well with 30,000 gallons of oil and 45,000# of sand. On 4-19-68 ran tubing, pump, and rods, and started pumping well. Bottom of tubing at 4,353'. Pumped back all of frac oil. After all frac oil was recovered and on 4-26-68, well pumped 216 barrels of oil and 12 barrels of water. Pumping through 1/2" choke with 100# tubing pressure and 200# casing pressure. Before treatment, well was producing 18 BOPD and no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. J. Breiden* TITLE Engineer DATE April 29, 1968

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: