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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 1062

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State F	
2. Name of Operator Kerr-McGee Corporation				9. Well No. 3	
3. Address of Operator P.O. Box K, Sunray, Texas				10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 2 TWP. 8S RGE. 33E NMPM				12. County Chaves	
15. Date Spudded 6-17-66	16. Date T.D. Reached 6-26-66	17. Date Compl. (Ready to Prod.) 7-15-66	18. Elevations (DF, RKB, RT, GR, etc.) 4367.4 GR	19. Elev. Casinghead	
20. Total Depth 4420	21. Plug Back T.D. 4386	22. If Multiple Compl., How Many No	23. Intervals Drilled By All	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 4203-4339 San Andres				25. Was Directional Survey Made Inclination report	
26. Type Electric and Other Logs Run Gamma Ray - Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	425.5	12 1/4	275	None
5 1/2	14	4420	7 7/8	350	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
	None				
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8 IN.	4368	None			
31. Perforation Record (Interval, size and number) 4203, 4209, 4211, 4222, 4231, 4233, 4257, 4287, 4289, 4291, 4295, 4298, 4310, 4312, 4324, 4333, 4339, One hole per ft. 0.47 in. bullets			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4203-4339		4500 gallons 15 percent acid			
33. PRODUCTION					
Date First Production 7-1-66		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2" x 1 1/4" Rod Pump			Well Status (Prod. or Shut-in) Producing
Date of Test 7-15-66	Hours Tested 18	Choke Size	Prod'n. For Test Period 97	Gas — MCF 75 est	Water — Bbl. 12
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 129	Oil — Bbl. 100 est	Gas — MCF 16	Water — Bbl. 27
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By L. Vann
35. List of Attachments Gamma Ray-Neutron Log and Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED C. J. Breeden		TITLE Engineer		DATE 7-18-66	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1100.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ("B")
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ("C")
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. ("D")
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenhurger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ("A")	T.

Formation

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Caliche and Redbeds				
310	768	458	Redbeds				
768	1468	700	Redbeds and Sand				
1468	1885	417	Redbeds, shale, and anhydrite				
1885	2258	373	Anhydrite and salt				
2258	3065	807	Anhydrite, salt, and gyp				
3065	3410	345	Anhydrite and gyp				
3410	4400	990	Lime and Anhydrite				