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SANTA FE	1	CONSERVATION COMMISSION	Form C-104 Supersedes Of	Id C 104 and C 1
FILE	REQUES	ST FOR ALLOWABLE	Effective 1-1-	
U.S.G.S.		AND	r Wystr	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL 19472 DD	
OIL				
TRANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE Operator	<u> </u>			,
Kerr-McGee Corpo	ration			· · · · · · · · · · · · · · · · · · ·
P.O. Box K, Sunra				
Reason(s) for filing (Check proper be		Other (Please explain)		
New Well	Change in Transporter cf:			
Recompletion	· ·	Gas		
Change in Ownership	Casinghead Gas Con	densate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL ANI	D LEASE	Charerer San A	endres	
Lease Name	Well No. Pool Name, Including	Formation R 3/C4 Kind of:	Lease	Lease No.
State F	3 Chaveroo		ederal or Fee State	DB 1062
Location		1111		
Unit Letter <u>E</u> ; 19	Peet From The North	Line and 660 Feet F	rom The West	
Line of Section 2	Township 8S Range	33E , NMPM, C	haves	County
Name of Authorized Transporter of C	Unit Sec. Twp. Rge.	Address (Give address to which a	When	
If well produces oil or liquids, give location of tanks.	E 2 85 33E		i	
If this production is commingled v. COMPLETION DATA	with that from any other lease or po-	ol, give commingling order number:	·	
Designate Type of Complete	$\operatorname{Cii} \operatorname{Well}$ Gas Well	New Well Workover Deepe	n Plug Back Same Re	s'v. Diff. Res'
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spuided	Date Compi. Reday to Prod.			
6-17-66		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,		•		
4367.4 GR	San Andres	4203	Depth Casing Shoe	
	4211,4222,4231,4233,4257		4420	
4298,4310,4312,4324	,4333,4339 1 hole per TUBING, CASING, A	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
<u></u>	8 5/8	425.5	275	
12 1/4	5 1/2	Mi20		
7 7/8	5 1/2		350	
	2 3/8	4368		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or	exceed top allo
OIL WELL Date First New Cli Bun To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
7=1=66	7-15-66	Puma		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
18 hrs	Cii-Bbis.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Cil-Bbis.	-		
18 hrs Actual Prod. During Test 97	Oil-Bbis.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test		-		
Actual Prod. During Test		-		•

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Engineer (Title) July 18, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED_ TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.