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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 17 1966

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1062	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator P. O. Box K, Sunray, Texas	9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> , <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4,367.4' GR	12. County Chaves

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Completion ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 5:45PM, 6-17-66. Drilled 12 1/4" hole to 426'. Set 8-5/8" OD, 24#/ft., J-55 casing at 425.5' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out approximately 15 barrels of cement. Plug down at 4AM, 6-18-66. Drilled 7-7/8" hole to 4,420'. Set 5 1/2" OD, 14#/ft., J-55 casing at 4,420' RKB. Cemented with 350 sacks of Incor Posmix plus 2% gel and 8% salt/sack. Plug down at 5:00PM, 6-26-66. Float held. Released pressure. Ran Gamma Ray-Neutron Collar log. Tested casing to 1,500# for 30 minutes after WOC 20 hours. Held ok. Perforated with 0.47" bullets with one per foot at 4,203', 4,209', 4,211', 4,222', 4,231', 4,233', 4,257', 4,287', 4,289', 4,291', 4,295', 4,298', 4,310', 4,312', 4,324', 4,333', 4,339'. Acidized 7-1-66 with 4,500 gallons of 15% acid. Swabbed 4 barrels of new oil and 1 barrel of water per hour after recovering acid water. Installed pumping unit. Started test at 1PM 7-15-66 and ended test at 7AM 7-16-66. Well pumped 97 barrels of oil and 12 barrels of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Bredin TITLE Engineer DATE 7-18-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: