Submit 5 Copies	,							
Appropriate District Office DISTRICT 1 P.O. Box, 1980, Hobbs, NM 88240	Energy, M	New Mexico atural Resources Department ATION DIVISION			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Aneria, NM 88210	OILCO							
DISTRICT III	San	ta Fe, New 1	Box 2088 Mexico 875	04-2088				
1000 Rio Brazos Rd., Aziec, NM 8741	HEQUEST FO	RALLOWA	BLE AND	AUTHOR	IZATION			
Operator		NSPORT O			<u>AS</u> Wal	API No.		
Address Address	<u>Inc., d/b/a Pern</u>	<u>nian Partı</u>	ners, Inc	•		30-005	-10467	01
P. O. Box 590, Midl Reason(s) for Filing (Check proper box	and, TX 79702							
New Well Recompletion	Change in T	namporter of:		net (Please exp	lain)			
Change in Operator		Dry Gas	Eff	ective:	6-1-1	73		
and address of previous operator	Sn	yder	Dil (PCP.			<u> </u>	
IL DESCRIPTION OF WELL		hal blogs to t						
Haley Chaveroo CSA UN	rey chaveroo ESA UN Sec 3 8 Chavero					Foderal or Fee NM 1083		
Unit Letter H	: 1980 =		N1				l	
Section 3 Towns	; <u>1980</u> F hip 8S p	ange 33E			1 <u>60 </u> F	et From The	East	Line
				мрм,			Chaves	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		AND NATI	Address (Giv	e address 10 wi	ich approved	come of this f		
INJECTION WELL Name of Authorized Transporter of Casi	INJECTION WELL me of Authonized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,					uch approved	copy of this fo	orm is to be ser	u)
give location of tanks.		1	Is gas actually		When	7		
If this production is commingled with the IV. COMPLETION DATA	1 from any other lease or poo	x, give comming	ling order numb	жп				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'y
ale Spudded Date Compl. Ready		 od.	Total Depth		L	P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay					
erforations						Tubing Depth		
						Depth Casing	Shoe	
HOLE SIZE	TUBING, CA CASING & TUBIN	ISING AND		IG RECORI)			,
						SACKS CEMENT		
			!					
. TEST DATA AND REQUE	ST FOR ALLOWAR	3						
IL WELL (Test must be after)	recovery of total volume of t)
		ad oil and must	be equal to or e	second top allow	able for this	depth or be fo	r full 24 hours.	/
Date First New Oil Run To Tank	recovery of ioial volume of lo Date of Test	ad oil and must	be equal to or a Producing Met	nod (Flow, pur	vable for this vp. gas lift, et	depih or be fo c.)	r full 24 hours.	
	Date of Test Tubing Pressure	ad oil and must	be equal to or a Producing hier Casing Pressur	hod (Flow, pun	vable for this rp, gas lýt, et	depih or be fo c.) Choke Size	r full 24 hours.	
Date First New Oil Run To Tank	Date Of Yest	rad oil and must	Producing Met	hod (Flow, pun	vable for this 14. gas lýt, et	c.)	r full 24 kows.	
Late First New Oil Run To Tank ength of Test uctual Prod. During Test	Tubing Pressure	ad oil and muss	Casing Pressur	hod (Flow, pun	wable for this φ, gas lýt, et	c.) Choke Size	e full 24 hours.	
ale First New Oil Run To Tank	Tubing Pressure	nad oil and muss	Casing Pressur	hod (Flow, pun	wable for this φ, gas lýt, et	C.) Choke Size Cas- MCF		
Length of Test Length of Test Letual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	and must	Producing Net Casing Pressur Water - Bbls. Bbls. Condense	e ILENINCF	wable for this φ, gas lýt, et	c.) Choke Size Gui- MCF Gravity of Co		
Length of Test Length of Test Length of Test Letter Prod. During Test GAS WELL Letter Prod. Test - MCF/D Letting Method (pitot, back pr.)	Due of Yex Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)		Producing Nice Casing Pressur Water - Bbls.	e ILENINCF	wable for this φ, gas lýt, et	C.) Choke Size Cas- MCF		
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Length of Test Length of Test Length of Test Letter Prod. During Test GAS WELL Letter Prod. Test - MCF/D Letting Method (pitot, back pr.)	Date of Text Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLLIzations of the Oil Conservation that the information gives about the information of the Oil Conservation	ANCE	Producing Met Casing Pressur Water - Bbls Bbls. Condense Casing Pressur	nod (Flow, pun e neth(MCF e (Shut-in) IL CONS	φ. gas lýt, el	Choke Size Gas- MCF Cravity of Co Choke Size		
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.