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SANTA FE	<u> </u>		
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LAND OFFICE			
TRANSPORTER	OIL		
I RANSPORTER	GAS		
OPERATOR		\Box	
PRORATION OF	<u></u>		

	CAUTA CE		+-1		COR ALLOWARD C	Form C-104
- }	SANTA FE		╂	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		 		AND	•
[U.S.G.S.			AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (SAS
	LAND OFFICE				•	
Ì		OIL				
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ŀ	OPERATOR	<u> </u>	1-1		•	•
	PROBATION OFF		1-1			
I.			Gas	Company -		
				tic Richfield Company		
		1011 01 7	102	oro management		
	Address	Dev 173	ו מ	obbs. New Mexico 88240	n ·	
				obbs, New Mexico 88240		
- 1	Reason(s) for filing ((Check proper	r box)		Other (Please explain)	on Nome
	New Well	닏		Change in Transporter of:	Change in Operat	
	Recompletion	Ц		Oil Dry Ga	\bullet effective: 4-1-	19
ı	Change in Ownership	لــاد		Casinghead Gas Conden	isate	
•				·		
	If change of owners and address of prev		me		·	
	and address of brev	lous owner.				
11	DESCRIPTION O	EWELL A	NDIE	FASE		
.	Lease Name	F WLLES	HU UL	Well No. Pool Na	me, including Formation	Kind of Lease
	d1 - 3-	-		4 Cha	veroo San Andres	State, Federal or Fee STATE
	State BF			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	verou san imaus	31715
	Location ,	,	100		/ 1	
	Unit Letter	t;_	1981	Feet From The Nove Lin	e and 660 Feet From	The <u>Fast</u>
						ام
	Line of Section		, Towns	hip SS Range	33 E , NMPM,	Chaves county
IJ.	DESIGNATION O	F TRANSF	ORTE	R OF OIL AND NATURAL GA	S	· · · · · · · · · · · · · · · · · · ·
	Name of Authorized	Transporter o	ot OII	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Mobil Ph	Dino Co			Box 900 Calles To	120 75221
	Name of Authorized	Transporter o	f Casin	ghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	$VO \vdash I_0$	۵ نیم می	lo.		P.O. Box 300, Tuls	a. Oklo. 74102
	This illus	ce bu		Init Sec. Twp. Rge.	Is gas actually connected? Wh	7 5 1 5 1 5 1 5 1
	If well produces oil give location of tank		1.	B 3 85 33E	Yes	1-11-67
					7	
			d with	that from any other lease or pool,	give commitgling order number:	
,V .	COMPLETION D.	ATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Typ	e of Comp	letion		New West Workover Beeben	Frag Back Same Res V. Dir. Nes V.
	<u> </u>					4
	Date Spudded		[Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change					
	Pool		N	lame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	·			·	<u> </u>	
į						Depth Casing Shoe
	Perforations					1
	Perforations		-			
	Perforations			TUBING, CASING, AND	CEMENTING RECORD	
		SIZE			CEMENTING RECORD	SACKS CEMENT
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	HOLE			CASING & TUBING SIZE	DEPTH SET	
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v.	HOLE TEST DATA ANI	D REQUES		CASING & TUBING SIZE RALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
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