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NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEXICO ON	HOBB	Form C-104 Form C-104 Form C-104 Creative 1-1-65
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104 Form C-104 Supersedes Old C-104 and C-1
FILE	REQUES!	AND SAN IS	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	DA 40 SAN SON
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATO	KAL GASAM 167
OIL			
TRANSPORTER GAS			
OPERATOR			•
PRORATION OFFICE			
Operator			
1	diald Company		
Atlantic Rici	nfield Company		
	amell New Merico 88	201	
Reason(s) for filing (Check proper be	oswell, New Mexico 88	Other (Please expla	in l
New We!l	Change in Transporter of:		
	Oil Dry C	To show C:	ities Service as
Recompletion		ensate purchaser	of casinghead gas
Change in Ownership	Casinghead Gas A Cond	ensute	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL ANI	Well No. Pool Name, Including	Formation Kind	cf Lease No.
Lease Name	Į.	1_	Federal or Fee State OG1195
State BP	4 Chaveroo Sa	in Andres	DUELE WG1133
Location			Was as be
Unit Letter B ; 1	980 Feet From The North L	ine and bbU Fee	t From The East
Line of Section 3 T	Township 8S Range	33 E , NMPM,	Chaves County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	1 debie form in to be conti
Name of Authorized Transporter of C	Oil or Condensate		h approved copy of this form is to be sent)
Mobil PipeLine Co.	•	Box 900 - Dall	as, Texas
Mobil Pipeline Co. Name of Authorized Transporter of Co.	Casinghead Gas X or Dry Gas	l ·	h approved copy of this form is to be sent)
Cities Service Oi	1 Co.	Bartlesville,	Oklahoma
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1 -	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 3 88 331	Yes	When 1-11-67
If well produces oil or liquids, give location of tanks. If this production is commingled to	Unit Sec. Twp. Rge.	Yes	When 1-11-67
If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks.	With that from any other lease or pool	Yes I, give commingling order numb	When 1-11-67
If well produces oil or liquids, give location of tanks. If this production is commingled to	With that from any other lease or pool	Yes I, give commingling order numb	When 1-11-67
If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks.	With that from any other lease or pool	Yes I, give commingling order numb	When 1-11-67
If well produces oil or liquids, give location of tanks. If this production is commingled to the completion of tanks. Designate Type of Completion	with that from any other lease or pool tion - (X) Reg. Twp. Rge. 331 Gas Well Gas Well	New Well Workover Dec	when 1-11-67 Der: Plug Back Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled to the complete of Complete Complete Spudded	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod.	New Well Workover Dec	when 1-11-67 Der: Plug Back Same Res'v. Diff. Res'v.
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If well produces oil or liquids, give location of tanks. If this production is commingled with the complete of Complete Type of Complete Spudded Elevations (DF, RKB, RT, GR, etc.,	with that from any other lease or pool tion - (X) Date Compl. Ready to Prod.	New Well Workover Dee	when 1-11-67 Plug Back Same Restv. Diff. Restv. P.B.T.D.
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This form is to be filed in compliance with RULE 1104.

Original Staned

(Signature)

(Title)

1967

& Drlg. Supt.

A. D. Kloxin

District Prod.

January 16,

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.