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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**OG 1195**

|                                                                                                                                                                                                                                                  |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|---------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------|------------------------------|
| 1a. TYPE OF WELL<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                   |                                        |                                                                                       |                                                                                                                               | 7. Unit Agreement Name                                          |                              |
| b. TYPE OF COMPLETION<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |                                        |                                                                                       |                                                                                                                               | 8. Farm or Lease Name<br><b>State "BF"</b>                      |                              |
| 2. Name of Operator<br><b>Atlantic Richfield Company</b>                                                                                                                                                                                         |                                        |                                                                                       |                                                                                                                               | 9. Well No.<br><b>4</b>                                         |                              |
| 3. Address of Operator<br><b>P.O. Box 1978, Roswell, New Mexico</b>                                                                                                                                                                              |                                        |                                                                                       |                                                                                                                               | 10. Field and Pool, or Wildcat<br><b>Chaveroo-San Andres</b>    |                              |
| 4. Location of Well<br><b>H 1980 North 660</b><br>UNIT LETTER <b>H</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East 3 8-S 33-E</b>                                                                       |                                        |                                                                                       |                                                                                                                               | 12. County<br><b>Chaves</b>                                     |                              |
| 15. Date Spudded<br><b>6-25-66</b>                                                                                                                                                                                                               | 16. Date T.D. Reached<br><b>7-3-66</b> | 17. Date Compl. (Ready to Prod.)<br><b>7-10-66</b>                                    | 18. Elevations (DF, RKB, RT, GR, etc.)<br><b>4387' DF</b>                                                                     | 19. Elev. Casinghead<br><b>4378'</b>                            |                              |
| 20. Total Depth<br><b>4490</b>                                                                                                                                                                                                                   | 21. Plug Back T.D.<br><b>4452</b>      | 22. If Multiple Compl., How Many                                                      | 23. Intervals Drilled By<br><b>Rotary Tools 0-4490</b>                                                                        | Cable Tools                                                     |                              |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name<br><b>4198-4348 San Andres</b>                                                                                                                                                 |                                        |                                                                                       |                                                                                                                               | 25. Was Directional Survey Made<br><b>No</b>                    |                              |
| 26. Type Electric and Other Logs Run<br><b>Form. Density, GR-Sonic, LL, MLL w/Caliper &amp; Sidewall Neutron</b>                                                                                                                                 |                                        |                                                                                       |                                                                                                                               | 27. Was Well Cored<br><b>No</b>                                 |                              |
| 28. CASING RECORD (Report all strings set in well)                                                                                                                                                                                               |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
| CASING SIZE<br><b>8-5/8</b>                                                                                                                                                                                                                      | WEIGHT LB./FT.<br><b>24</b>            | DEPTH SET<br><b>375.51</b>                                                            | HOLE SIZE<br><b>12-1/4</b>                                                                                                    | CEMENTING RECORD<br><b>256 sx Incor</b>                         | AMOUNT PULLED<br><b>None</b> |
| <b>4-1/2</b>                                                                                                                                                                                                                                     | <b>10.5</b>                            | <b>4489</b>                                                                           | <b>7-7/8</b>                                                                                                                  | <b>300 sx Incor-Pozmix</b>                                      | <b>None</b>                  |
| 29. LINER RECORD                                                                                                                                                                                                                                 |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
| SIZE                                                                                                                                                                                                                                             | TOP                                    | BOTTOM                                                                                | SACKS CEMENT                                                                                                                  | SCREEN                                                          |                              |
|                                                                                                                                                                                                                                                  |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
| 30. TUBING RECORD                                                                                                                                                                                                                                |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
| SIZE<br><b>2-3/8</b>                                                                                                                                                                                                                             | DEPTH SET<br><b>4181'</b>              | PACKER SET<br><b>NA</b>                                                               |                                                                                                                               |                                                                 |                              |
| 31. Perforation Record (Interval, size and number)<br><b>4198, 4286, 4306, 4310, 4318, 4329, 4344 &amp; 4348 (8 - 3/8" OD jet shots)</b>                                                                                                         |                                        |                                                                                       | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                |                                                                 |                              |
| DEPTH INTERVAL<br><b>4198-4348</b>                                                                                                                                                                                                               |                                        |                                                                                       | AMOUNT AND KIND MATERIAL USED<br><b>3000 gal 15% LSTNE acid, 20,000 gal lease crude + Adomite &amp; 30,000# of 20/40 sand</b> |                                                                 |                              |
| 33. PRODUCTION                                                                                                                                                                                                                                   |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
| Date First Production<br><b>7-9-66</b>                                                                                                                                                                                                           |                                        | Production Method (Flowing, gas lift, pumping — Size and type pump)<br><b>Flowing</b> |                                                                                                                               | Well Status (Prod. or Shut-in)<br><b>Producing</b>              |                              |
| Date of Test<br><b>7-13-66</b>                                                                                                                                                                                                                   | Hours Tested<br><b>22 hrs</b>          | Choke Size<br><b>25/64"</b>                                                           | Prod'n. For Test Period<br><b>157</b>                                                                                         | Oil — Bbl.<br><b>73</b>                                         | Gas — MCF<br><b>5</b>        |
| Flow Tubing Press.<br><b>80#</b>                                                                                                                                                                                                                 | Casing Pressure<br><b>190#</b>         | Calculated 24-Hour Rate<br><b>171</b>                                                 | Oil — Bbl.<br><b>79.5</b>                                                                                                     | Gas — MCF<br><b>5.5</b>                                         | Water — Bbl.<br><b>24.3</b>  |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>Vented temporarily pending connection</b>                                                                                                                                       |                                        |                                                                                       |                                                                                                                               | Test Witnessed By<br><b>LeRoy Troop</b>                         |                              |
| 35. List of Attachments<br><b>Electric logs. No DST's taken.</b>                                                                                                                                                                                 |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.                                                                                                          |                                        |                                                                                       |                                                                                                                               |                                                                 |                              |
| SIGNED <i>AD Keaton</i>                                                                                                                                                                                                                          |                                        |                                                                                       |                                                                                                                               | TITLE <b>Dist. Drilg. &amp; Prod. Supt.</b> DATE <b>7-21-66</b> |                              |

# INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1165.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

|                    |      |                  |                       |                  |  |
|--------------------|------|------------------|-----------------------|------------------|--|
| T. Anhy            | 1875 | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |  |
| T. Salt            | 1942 | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |  |
| T. Salt            | 2332 | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |  |
| T. Yates           | 2332 | T. Miss          | T. Cliff House        | T. Leadville     |  |
| T. 7 Rivers        |      | T. Devonian      | T. Menefee            | T. Madison       |  |
| T. Queen           |      | T. Silurian      | T. Point Lookout      | T. Elbert        |  |
| T. Grayburg        | 3500 | T. Montoya       | T. Mancos             | T. McCracken     |  |
| T. San Andres      |      | T. Simpson       | T. Gallup             | T. Ignacio Qizte |  |
| T. Giotieta        |      | T. McKee         | T. Base Greenhorn     | T. Granite       |  |
| T. Padlock         |      | T. Ellenburger   | T. Dakota             |                  |  |
| T. Blindevry       |      | T. Gr. Wash      | T. Morrison           |                  |  |
| T. Tubb            |      | T. Granite       | T. Todillo            |                  |  |
| T. Drinkard        |      | T. Delaware Sand | T. Entrada            |                  |  |
| T. Abo             |      | T. Bone Springs  | T. Wingate            |                  |  |
| T. Wolfcamp        |      |                  | T. Chinle             |                  |  |
| T. Penn.           |      |                  | T. Permian            |                  |  |
| T. Cisco (Bough C) |      |                  | T. Penn. "A"          |                  |  |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation                  | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|----------------------------|------|----|----------------------|-----------|
| 0    | 1875 | 1875                 | Red clay, sand, silt       |      |    |                      |           |
| 1875 | 1942 | 67                   | Anhydrite                  |      |    |                      |           |
| 1942 | 2332 | 390                  | Salt, anhydrite stringers  |      |    |                      |           |
| 2332 | 3500 | 1168                 | Salt, anhydrite, red beds, |      |    |                      |           |
| 2332 | 3500 | 1168                 | lime stringers             |      |    |                      |           |
| 3500 | 4195 | 695                  | Dolomite & anhydrite       |      |    |                      |           |
| 4195 | 4490 | 295                  | Dolomite & limestone       |      |    |                      |           |