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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**OG 1195**

7. Unit Agreement Name

8. Farm or Lease Name  
**State "B"**

9. Well No.  
**4**

10. Field and Pool, or Wildcat  
**Unconsolidated San Andres**

12. County  
**Chaves**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Drilling**

2. Name of Operator  
**Atlantic Richfield Company**

3. Address of Operator  
**P. O. Box 1978, Roswell, New Mexico**

4. Location of Well  
UNIT LETTER **H**, **1980** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE, SECTION **3** TOWNSHIP **8 South** RANGE **33 East** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4388' RKB**

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER **Completion** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to a T.D. of 4490' RKB on 7/3/66. Schlumberger ran Formation Density, Laterolog, Microlaterolog w/Caliper, Gamma Ray-Sonic & Sidewall Neutron Surveys. Ran 138 joints of 4-1/2" OD 8R 10.5#, J-55 casing w/guide shoe and float collar = 4476.83'. Set at 4489' RKB. Cemented w/300 sx 1:1 Posmix Incor + 5/10 of 1% CFR-2. Plug down at 3:00 A.M., 7/7/66. Top of cement at 3487' by temperature survey. After 35 hours W.O.C. tested 4-1/2" casing to 1500# for 30 minutes. Held OK. Perforated San Andres w/1 3/8" jet shot at 4198, 4286, 4306, 4310, 4318, 4329, 4344 & 4348 (8 holes). Treated w/3000 gals of 15% ISTHE HCl & ball sealers. Fraced w/5000 gals of lease crude + Ademite & 20,000 gals of lease crude + Ademite containing 30,000# 20/40 sand. FBRP = 2400#, AIR = 23.2 BPM down 4-1/2" casing. ISIP = 2100#. Ran 2" tubing bottomed at 4181.4' RKB and swabbed and flowed load oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*A. D. Keapin*

TITLE

**Dist. Prod. & Drlg. Supt.**

DATE

**7/15/66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

