

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-10468
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Water Injection Well*		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No. OG-1062
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420		7. Lease Name or Unit Agreement Name: KM Chaveroo SA Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>2</u> Township <u>8 South</u> Range <u>33 East</u> NMPM Chaves County		8. Well No. 14
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4373' RKB		9. Pool name or Wildcat *Chaveroo (San Andres)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plugged well as follows:

- 1) Set CIBP @ 4070'.
- 2) Spot 25 sx Class "C" cement on top of plug.
- 3) Spot 25 sx Class "C" cement @ 3072'.
- 4) Perforate @ 2105', unable to pump in. Spot 25 sx Class "C" cement @ 2155' per OCD.
- 5) Perforate @ 483', pump 140 sx Class "C" cement to surface inside and outside casing.
- 6) Cut off wellhead and set marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

11/19/02 Per hb

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hank Baca TITLE Petroleum Engineer DATE 11/27/2002

Type or print name Hank Baca Telephone No. (505)325-1821

(This space for State use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any:

JAN 10 2003
DATE