

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

3 NMOC (Hobbs) Form C-103  
1 File Revised 1-1-89  
1 Pennant Pet.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-10468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1062
7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit
8. Well No. 14
9. Pool name or Wildcat *Chaveroo (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well*	
2. Name of Operator Dugan Production Corp.	
3. Address of Operator P.O. Box 420, Farmington, NM 87499	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>8S</u> Range <u>33E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4373' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to plug well as follows:

- 1) Set cast iron bridge plug 100' above perforations. Spot 25 sx cement on top of plug. -TAG
- 2) Perforate 3,072', base of salt, squeeze 100' plug 2,972'-3,072', inside and outside casing. -TAG
- 3) Perforate 2,105', top of salt, squeeze 100' plug 2,005'-2,105', inside and outside casing. -TAG
- 4) Perforate 50' below surface casing, squeeze plug inside and outside of casing to surface.
- 5) Cut off wellhead. Set dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Kochis TITLE Engineer DATE 9/14/00

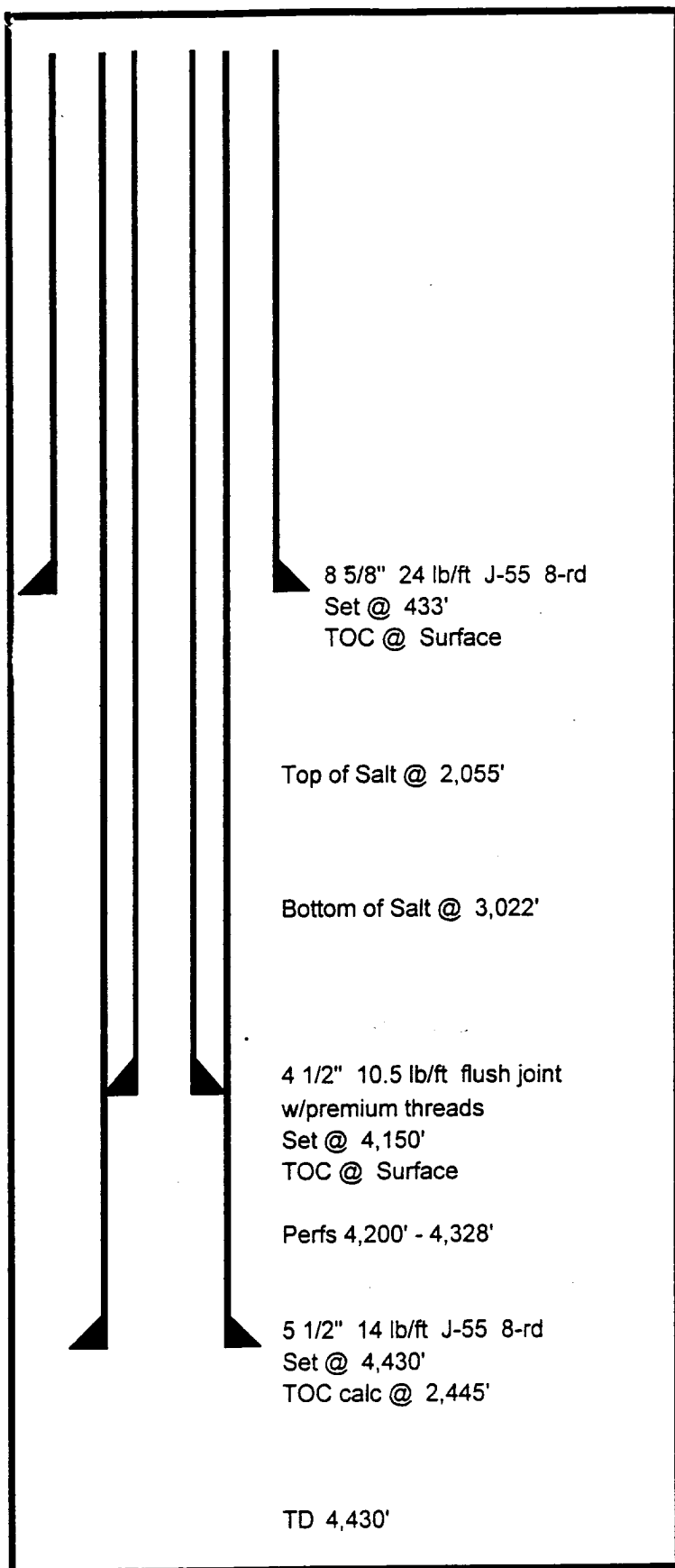
TYPE OR PRINT NAME Terry Kochis TELEPHONE NO. (505) 325-1821

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE

CONDITIONS OF APPROVAL, IF ANY:

# PLUGGING & ABANDONMENT WORKSHEET (DISTRICT 1)



OPERATOR: Dugan Production Corp.  
 LEASENAME: KM Chaveroo SA Unit  
 LEASE #: OG 1062  
 API #: 30 - 005 - 10468  
 WELL #: 14  
 SECTION: 02  
 TOWNSHIP: 08 S  
 RANGE: 33 E  
 UNIT: F Chaves County  
 1,980' from North line, 1,980' from West Line

All depths Relative to Kelly Bushing 8.5'

TD: 4,430'

PBTD: 4,398'

Prod. Format: Chaveroo (San Andres)

PERFS: 4,200' - 4,328'

	SIZE	SET @	TOC @	TOC determined by
SURFACE	8 5/8	433	SURF.	Circulated to Surface
PROD.	5 1/2	4,430	2,445	Calc. 75% cmt made it up gauge hole
LINER	4 1/2	4,150	SURF.	Circulated to Surface

Class "C" CMT (1.32 cu ft slurry/sx)

PLUG #	PLUG TYPE	SX CMT	DEPTH (ft)
#1	CIBP	0	4,100
#2	CIBP/ 25sx	25	3,732 - 4,100
#3	SQZ w/ 100% Excess	26	Perf @ 3,072 100' CMT from
	Inside CSG	7	2,972 - 3,072
#4	SQZ w/ 100% Excess	26	Perf @ 2,105 100' CMT from
	Inside CSG	7	2,005 - 2,105
#5	Braden Head	76	Perf @ 483 CMT to
	Surf.	29	Surface

TOTAL 196

*OCD Copy*