Submit 3 Copies to Appropriate District Office

State of New Mexico
Ene Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005- 10468

5. Indicate Type of Lease STATE XX FEE

6. State Oil & Gas Lease No. OG - 1062

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: KM CHAVEROO SA UNIT

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: KERR MCGEE CORPORATION

8. Well No. 14

3. Address of Operator: P.O. BOX 11050 MIDLAND, TEXAS 79702

9. Pool name or Wildcat: CHAVEROO San Andres

4. Well Location
Unit Letter F : 1980 Feet From The W Line and 1980 Feet From The N Line

Section 2 Township 8S Range 33E NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4365'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [XX]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]		CASING TEST AND CEMENT JOB [ ]	
OTHER: [ ]		OTHER Conversion to Injection Well [X]	

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

12-1-89 TOOH w/ pump, rods & tbg. TIH w/bit & csg scraper. Work csg scraper from 4040-4160' . TOOH w/ bit & csg. scraper.

12-2-89 TIH w/ inj. pkr & plastic coated tbg. Set pkr. @ 4118' w/ 15 pts over tension. Load annulus, pressured to 500#, bled back to 410# in 11 min. RD & moved to well #17.

1-12-90 Released pkr. TOH & change pkr. shears to 50,000#. TIH w/ inj. pkr. & plastic coated tbg. Set pkr @ 4118' w/ 35 points over tension. Load annulus w/corrosion inhibited fresh water. Pressure to 300#, held for 30 minutes. Pressure test witnessed & pressure chart provided to Jack Griffin, NMOCD.

1-26-90 Start injection @ rate of 300 BWPD on vacuum.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

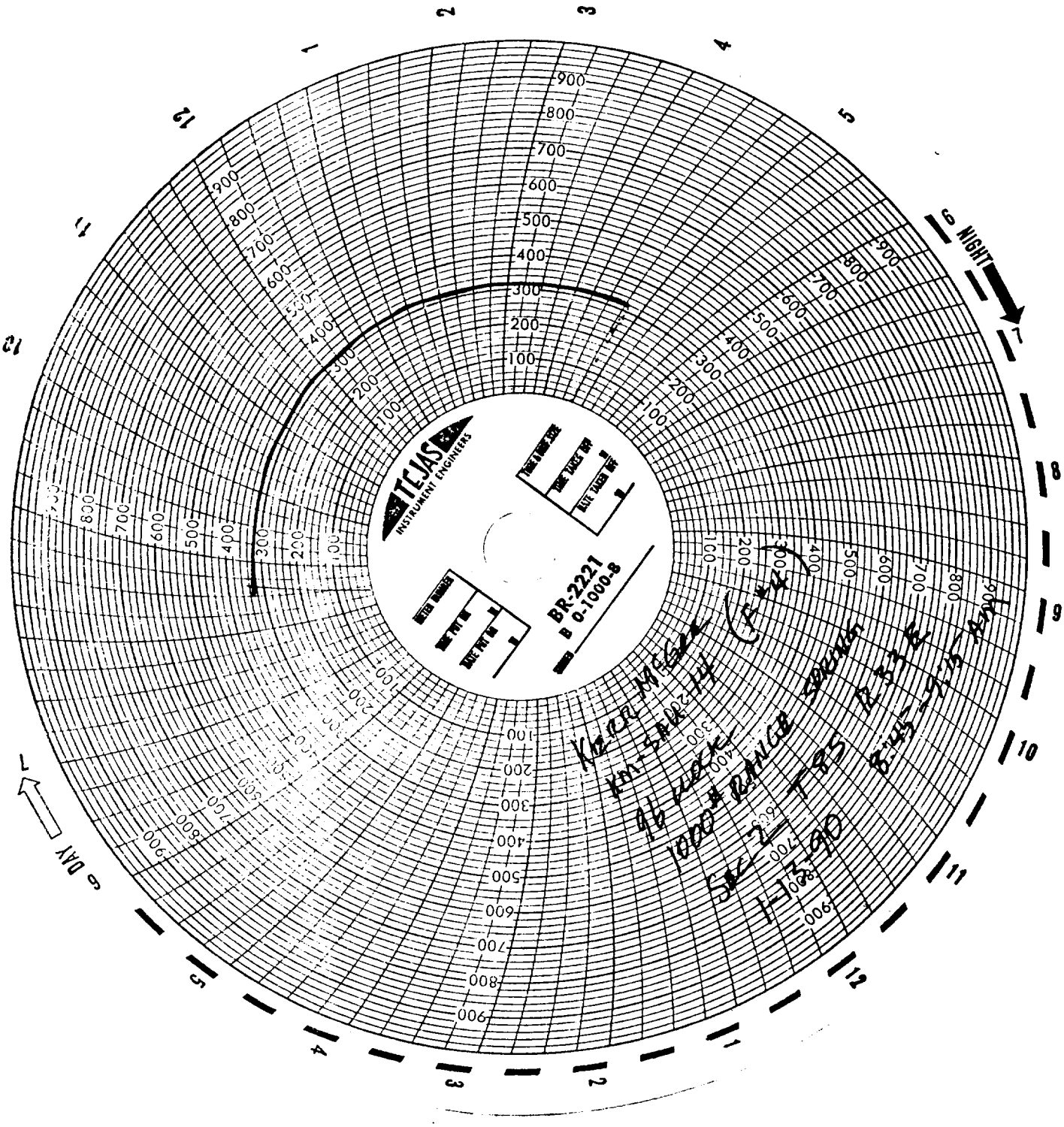
SIGNATURE Linda K Wooten TITLE Engineering Tech DATE 2/14/90

TYPE OR PRINT NAME Linda Wooten (915) TELEPHONE NO. 688-7000

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE DATE FEB 22 1990

CONDITIONS OF APPROVAL, IF ANY:


TEJAS
INSTRUMENT ENGINEERS
BR-2221
B 0-1000-8
NIGHT
DAY
PRINTED IN U.S.A.