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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 27 1 33 PM '66

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 1062

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State F	
2. Name of Operator Kerr-McGee Corporation		9. Well No. 4	
3. Address of Operator P. O. Box K, Sunray, Texas		10. Field and Pool, or Wildcat Chaveroo	
4. Location of Well UNIT LETTER F LOCATED 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM THE West LINE OF SEC. 2 TWP. 8 S RGE. 33 E NMPM		12. County Chaves	
15. Date Spudded 6-28-66	16. Date T.D. Reached 7-6-66	17. Date Compl. (Ready to Prod.) 7-17-66	18. Elevations (DF, RKB, RT, GR, etc.) 4,362.5 GR
20. Total Depth 4,430'	21. Plug Back T.D. 4,398'	22. If Multiple Compl., How Many None	23. Intervals Drilled By All
24. Producing Interval(s), of this completion - Top, Bottom, Name 4,200' - 4,328' San Andres			25. Was Directional Survey Made Inclination Report
26. Type Electric and Other Logs Run Gamma Ray-Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	433'	12 1/4"
5 1/2"	14	4,430'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sacks		None	
350 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
		None	
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4,140'	None	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4,200', 4,210', 4,215', 4,218', 4,224', 4,231', 4,235', 4,267', 4,280', 4,294', 4,297', 4,301', 4,305', 4,309', 4,318', 4,321', 4,328' with 0.47" bullets, 1 per foot.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4,200'-4,328' 2,500 gallons of 15% acid	
		4,200'-4,328' 28,000 gallons of oil and 42,000# of sand	
33. PRODUCTION			
Date First Production 7-12-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 7-17-66		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 22/64"	Prod'n. For Test Period 200	Oil - Bbl. 175 EST.
Flow Tubing Press. 180#	Casing Pressure 1,000#	Calculated 24-Hour Rate 200	Gas - MCF 175 Est.
Water - Bbl. 0		Gas - Oil Ratio 875	
Oil Gravity - API (Corr.) 27		Test Witnessed By C. Robberson	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments Gamma Ray-neutron Log and Inclination Reports			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED C. J. Gruen		TITLE Engineer	
		DATE 7-19-66	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. 7 Rivers	T. Yates	T. Miss	T. Cluff House	T. Menefee	T. Point Lookout	T. Elbert	T. McCracken	T. Ignacio Qizte	T. Granite	T. Paddock	T. Blinberry	T. Tubb	T. Drinkard	T. Abo	T. Wolfcamp	T. Penn.	T. Clisco (Bough C)
T. Silurian	T. Devonian	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Base Greenhorn	T. Dakota	T. Morrison	T. Todillo	T. Delaware Sand	T. Bone Springs	T. Gr. Wash	T. Granite	T. Todillo	T. Entrada	T. Wingate	T. Chinle	T. Permian	T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"	T. T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	244'	244'	Caliche & Redbeds	278'	714'	436'	Caliche & Sand
436'	714'	278'	Redbeds, Shale, & Sand	341'	1,055'	714'	Redbeds, Shale, & Sand
714'	2,055'	1,341'	Anhydrite & Shale	1,401'	2,195'	794'	Anhydrite & Salt
2,055'	2,195'	140'	Anhydrite & Sand	2,481'	2,648'	166'	Anhydrite & Shale
2,648'	3,022'	374'	Anhydrite, Salt, & Shale	463'	4,485'	822'	Anhydrite
3,022'	3,485'	463'	Anhydrite	663'	4,178'	693'	Anhydrite
4,178'	4,260'	82'	Anhydrite	4,303'	4,303'	0'	Anhydrite
4,260'	4,303'	43'	Anhydrite	4,303'	4,303'	0'	Anhydrite
4,303'	4,303'	0'	Anhydrite	4,303'	4,303'	0'	Anhydrite