

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 1 1 33 PM '66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 1062

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator P. O. Box K, Sunray, Texas	9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> , <u>1,980</u> FEET FROM THE <u>North</u> LINE AND <u>1,980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4,362.5' GR	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1:10PM, 6-28-66. Drilled 12 1/4" hole to 436'. Set 8-5/8" OD, 24#/ft., J-55 casing at 433' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out 35 sacks. Plug down at 9:30 PM, 6-28-66. After WOC 12 hours, tested casing to 1,500# for 30 minutes. Held ok. Drilled 7-7/8" hole to 4,430'. Set 5 1/2" OD, 11#/ft., J-55 casing at 4,430' RKB. Cemented with 350 sacks of Incor Posmix cement plus 2% gel and 8# salt/sack. Float held. Released pressure. Plug down at 12:15 AM, 7-7-66. Ran Lane Wells Gamma Ray-Neutron Log. After WOC 20 hours, tested casing with 1,500# for 30 minutes. Held ok. Perforated with 1 hole per foot with 0.47" bullets at 4,200', 4,210', 4,215', 4,218', 4,224', 4,231', 4,235', 4,267', 4,280', 4,294', 4,297', 4,301', 4,305', 4,309', 4,318', 4,321', 4,328'. Acidized with 2,500 gallons of 15% acid on 7-12-66. Swabbed back 60 barrels of acid water and 8 barrels of new oil. Fractured well on 7-15-66 with 28,000 gallons of oil and 42,000# of sand. Swabbed well in. Flowed back frac oil. Tested for 24 hours from 7-17-66 to 7-18-66. Well flowed 200 barrels of new oil and no water on a 22/64" choke. CP 1,000#. FTP 180#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breeden TITLE Engineer DATE 7-19-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: