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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2779	
7. Unit Agreement Name	
8. Farm or Lease Name State "6"	
9. Well No. 5	
10. Field and Pool, or Wildcat Undesignated	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Champlin Petroleum Company
3. Address of Operator P.O. Box 1797, Midland, Texas	4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 8-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Unknown at present	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER acidize and fracture <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

After drilling a 7 7/8" hole to 4410', 4 1/2" 9.5# limited service casing was set at 4410' and cemented with 325 sacks Incor 50-50 pozmix with 2% gel and 8# salt per sack. Pumped plug down with 500 gallons of 10% Acetic acid. Plug down at 1:00 P.M. on July 8, 1966. Tested casing to 2000# for 30 minutes at 7:00 A.M. on July 9, 1966. Tested ok. Perforated with 2-3/8" jets at 4166, 4198, 4234, 4372. Also perforated with 1-3/8" jets at 4179, 4219, 4242, 4289, 4302, 4304, 4306, 4308, 4310, 4312, 4316 and 4324. Fractured same perforations with 50,000 gallons gelled water and 40,000 # sand. After swabbing back load water, tubing, rods and pump were run for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Cline TITLE Engineer DATE August 22, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____