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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2779	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State "6"	
2. Name of Operator Champlin Petroleum Company		9. Well No. 5	
3. Address of Operator P.O. Box 1797, Midland, Texas		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>6</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM		12. County Chaves	
15. Date Spudded 6-28-66	16. Date T.D. Reached 7-8-66	17. Date Compl. (Ready to Prod.) 7-13-66	18. Elevations (DF, RKB, RT, GR, etc.) 4462 RKB
20. Total Depth 4410		21. Plug Back T.D. 4408	22. If Multiple Compl., How Many Single
24. Producing Interval(s), of this completion — Top, Bottom, Name 4166-4372 San Andres		23. Intervals Drilled By Rotary Tools 0-4410	
26. Type Electric and Other Logs Run Gamma-Ray Neutron		25. Was Directional Survey Made No	
27. Was Well Cored No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20.0	366	12 1/4	250 - Circulated	None
4 1/2	9.5	4410	7-7/8	325	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	4389	-
31. Perforation Record (Interval, size and number) 2-3/8" jets at 4166, 4198, 4234, 4372 1-3/8" jets at 4179, 4219, 4242, 4289, 4302, 4304, 4306, 4308, 4310, 4312, 4316, 4324				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4166 - 4372 500 gallons 10% Acetic acid 50,000 gallons gelled water and 40,000 # sand.			

33. PRODUCTION							
Date First Production 7-19-66		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-10-66	Hours Tested 24	Choke Size --	Prod'n. For Test Period 13	Oil — Bbl. 1.94	Gas — MCF 120	Water — Bbl. 120	Gas — Oil Ratio 149 ft 3/bbl
Flow Tubing Press. 15	Casing Pressure 65	Calculated 24-Hour Rate 13	Oil — Bbl. 1.94	Gas — MCF 120	Water — Bbl. 120	Oil Gravity — API (Corr.) 25	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Raymond Grace	

35. List of Attachments Logs being set under separate cover
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. F. Cloer TITLE Engineer DATE August 22, 1966

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2332</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3000</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3577</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, sand and shale				
140	2332	2192	Anhydrite, gypsum & salt				
2332	3577	1245	Sand, shale & anhydrite				
3577	4051	474	Dolomite, shale & anhydrite				
4051	4410	359	Dolomite and anhydrite				