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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 3 8 09 AM '66

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-2779 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State "6" |
| 9. Well No. 5 |
| 10. Field and Pool, or Wildcat Undesignated |
| 12. County Chaves |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Champlin Petroleum Company |
| 3. Address of Operator P. O. Box 1797, Midland, Texas |
| 4. Location of Well UNIT LETTER M , 660' FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 8-S RANGE 33-E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Company spudded at 7:15 P.M. 6-28-66. Drilled 12-1/4" hole to 368'. Set 8-5/8", 20# Limited Service Casing @ 366'. Cemented with 250 sacks Regular plus 2% Calcium Chloride and 1/4# Floccel per sack. Circulated cement. Plugged down at 2:00 A.M. 6-29-66. Tested casing & blow-out preventers to 800# with water for 30 minutes. Tested okay @ 10:00 P.M. 6-29-66. Now drilling 7-7/8" hole below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. N. Brown H. N. Brown TITLE District Superintendent DATE 6-29-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: