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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-165, C.
Revised 1-1-65

15a. Indicate Type of Lease
State TX Fee ☐

5. State Oil & Gas Lease No.
K-2779

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State "6"

2. Name of Operator
Champlin Petroleum Company

3. Address of Operator
P. O. Box 1797, Midland, Texas

4. Location of Well

9. Well No.
6

10. Field and Pool, or Wildcat
Undesignated

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 6 TWP. 8-S RGE. 33-E NMMP.

12. County
Chaves

15. Date Spudded 7-8-66 16. Date T.D. Reached 7-16-66 17. Date Compl. (Ready to Prod.) 7-22-66 18. Elevations (DF, RKB, RT, GR, etc.) 4472' RKB 19. Elev. Casinghead 4461.0'

20. Total Depth 4408' 21. Plug Back T.D. 4406' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0-4408' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4161'-4320' San Andres

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Radioactivity Log.

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	363'	12-1/4"	250 sacks - Circulated	None
4-1/2"	9.5#	4408'	7-7/8"	352 sacks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2" EUE	4386'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2 - 3/8" Jets @4161, 4191, 4216, 4231, 4239, & 4268'	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1 - 3/8" Jet @4281, 4289, 4295, 4301, 4305, 4310, 4315 & 4320:	4161 - 4320 500 gallons 10% Acetic Acid
	50,000 Gallons Gelled Water
	w/40,000# Sand

33. PRODUCTION							
Date First Production <u>7-26-66</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Prod.</u>	
Date of Test <u>8-5-66</u>	Hours Tested <u>24</u>	Choke Size <u>None</u>	Prod'n. For Test Period →	Oil - Bbl. <u>18</u>	Gas - MCF <u>19.4</u>	Water - Bbl. <u>80</u>	Gas - Oil Ratio <u>1078</u>
Flow Tubing Press. <u>20</u>	Casing Pressure <u>50</u>	Calculated 24-Hour Rate →	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API (Corr.) <u>25</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
B. F. Cloer

35. List of Attachments
Logs are being sent under separate cover.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 8-11-66

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Anoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2326</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2997</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3564</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Ease Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tutb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, Sand & Shale				
140	2326	2186	Anhydrite, Gypsum & Salt				
2326	3564	1238	Sand, Shale & Anhydrite				
3564	4048	484	Dolomite, Shale & Anhydrite				
4048	4408	360	Dolomite & Anhydrite				