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DISTRIBUTION SANTA FE		DONSERVATION OUTLIESION FOR ALLODABLE	Form C-104 Supersedes Old C-104 and C-110 11 to mEffective 1-1-85
FILE U.S.G.S.	LI AUTHORIZATION TO TR.	AND ANSPORT OIL AND NATURAL	di d
LAND OFFICE			
IRANSPORTER GAS			
PRORATION OFFICE		· .	
Champlin Petroleum	Compary		
Adatens		· · · · · · · · · · · · · · · · · · ·	
P. O. Box 1797, Mid Reason(s) for filing (Check proper box	×)	Other (Please explain)	
New Wel. X Recompletion	Change in Transporter of: Oil Dry G	as	
Change in Gwnership	Casinghead Gas 📃 Conde	ensote	
If change of ownership give name and address of previous owner			
. DESCINPTION OF WELL AND	LEASE Well No. Poel Name, Including 5	Formation Kind of Lea	se i Luase No.
State "6"	6 Undesignated		rcior Fee State K-2779
Location F 19	80 Feet From The North	ine and 1930 Feet From	The West
Jhit Letter;;		33-Е , <sub>NMPM</sub> , Char	
L		<u> </u>	
. DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TER OF OIL AND MATURAL G.	Address (Give address to which appl	oved copy of this form is to be sent;
The Permian Corporat Name of Authorized Transporter of Oc		P. O. Box 3119, Midle Address (Give address to which appr	and, Texas roved copy of this form is to be sent)
		1	'hen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 6 8-S 33-E		
	ith that from any other lease or pool	, give commingling order number:	
COMPLETION DATA Designate Type of Completing	off Well Gas Well	New Well Vorkover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded 7-8-56	Date Compl. Ready to Prod. 7-22-66	Total Deptit 4408 1	P.B.T.D. 44061
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 4046 1	Tubing Depth 43861
4472' RKB Perforations 2 - 3/8" jets	San Andres each @ 4161, 4191, 4216,	4231, 4239, & 4268	Depth Casing Shoe
1 - 3/8" jets each @ 4	281, 4289, 4295, 4301, 4 TUSING, CASING, AN	305, 4310, 4315 & 4320 ND CEMENTING RECORD	4400
HOLESIZE	CASING & TUBING SIZE	DEPTH SET 368 1	SACKS CEMENT 250 sacks - Circulate
12-1/4" 7-7/8"	8-5/8",20# 4-1/2",9.5#	-408 ·	325 sacks
. TEST DATA AND REQUEST I	FOR ALLOWARLE (Test must be able for this of	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test 8-5-66	Preaucing Method (Flow, pump, gas Pump	lift, etc.)
8-1-66 Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20 C(1-Bbis.	50 Water-Bbls.	None Gas-MCF
Actual Prod. During Tost 98 bbls.	18	80	19.4
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate
Testing Method (pitot, back pr.)	Tubing Pressure ( Chub-Sa )	Casing Pressure (Shrt-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
T has over occasion that the rules and	f regulations of the Oil Conservation	APPROVED	- 15 <b>06</b> , 19
	with and that the information given he best of my knowledge and belief	ev_	ER SUCHA
above is true and complete to t		) ( <del>************************************</del>	
Form C-102 designating	s allocated acreage of 40	TITLE	
Form C-102 designating	with permit to drill.	TITLE	n compliance with RULE 1104.
Form C-102 designating acres previously filed	with permit to drill.	TITLE This form is to be filed i If this is a request for all well, this form must be accom	n compliance with RULE 1104. lowable for a newly drilled or deepene panied by a tabulation of the deviatio cordance with RULE 111.
Form C-102 designating acres previously filed	with permit to drill.	TITLE This form is to be filed i If this is a request for all well, this form must be accom- tests taken on the well in acc All spectrons of this form able on new and recompleted	n compliance with RULE 1104. lowable for a newly drilled or deepene panied by a tabulation of the deviatio cordance with RULE 111. must be filled out completely for ellow wells.
Form C-102 designating acres previously filed (Signation District Engineer August 11, 1966	with permit to drill.	TITLE This form is to be filed i If this is a request for all well, this form must be accom- tests taken on the well in ac- All escenas of this form- able on new and recompleted Dive out cally Section 1	n compliance with RULE 1104. lowable for a newly drilled or deepene- panied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow

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