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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes C-102 and C-103  
Effective 1-1-65

|                              |  |
|------------------------------|--|
| 5a. Indicate Type of Lease   | State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | K-2779   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>   | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>Champlin Petroleum Company   | 8. Farm or Lease Name<br>State "6"             |
| 3. Address of Operator<br>P. O. Box 1797, Midland Texas   | 9. Well No.<br>6                               |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4472' RKB  | 12. County<br>Chaves                           |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>                                |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/>                           |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <u>Acidize &amp; Fracture</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling a 7-7/8" hole to 4408', 4 1/2", 9.5# Limited Service Casing was set at 4408' and cemented with 325 sacks Incor 50-50 Pozmix with 2% Gel and 8# Salt per sack. Pumped plug down with 500 gallons 10% Acetic Acid at 1:30 A.M. on July 16, 1966. Tested casing to 2000# for 30 minutes at 7:30 P.M. on July 17, 1966. Tested okay. Perforated with 2 - 3/8" jets per interval at 4161, 4191, 4216, 4231, 4239, & 4268. Perforated 1 - 3/8" jets per interval at 4281, 4289, 4295, 4301, 4305, 4310, 4315 & 4320'. Fractured same perforations with 50,000 gallons gelled formation water and 40,000# sand, using ball sealers. After swabbing back load water, rods, pump and tubing were run for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |                                |                         |
|---------------------------------|--------------------------------|-------------------------|
| SIGNED <u>R. Carter</u>         | TITLE <u>District Engineer</u> | DATE <u>8-11-66</u>     |
| APPROVED BY <u>[Signature]</u>  | TITLE <u>[Signature]</u>       | DATE <u>[Signature]</u> |
| CONDITIONS OF APPROVAL, IF ANY: |                                |                         |