STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIEUTION				
SANTA FE	1	1-		
FILE				
U.1.0.4,		1	-	
LAND OFFICE	LAND OFFICE			
TRANSPORTER	OIL			
	GAS			
OPERATOR	PERATOR			
PROBATION OF	-			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					
KELT OIL & GAS, INC.					
Address					
P.O. Box 1493, Roswell	, New Mexico 88201				
Reason(s) for filing (Check proper box)		Other (Pleas	e explain 1		
New Well	Change in Transporter of:				
Recompletion		Ary Gas Fe	February 2, 1988		
Change in Ownership	\neg	Condensate	Joruary 2, 1980		
If change of ownership give name	Apollo Energy, Inc., P.	0 Boy 8007 Bog	Non Martin 2000	24	
and address of previous owner	npono intergy, nic., 1.	0. DUX 0097, NUS	Well, New Mexico 8820	J1	
II. DESCRIPTION OF WELL AND L	FASE				
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		
Abko Federal ,	1 Cato San A	ndres	State, Federal or Fee Fed.		
Location			reu.	NM403706	
Unit Letter <u>H</u> ; 1980	North	660	Foot		
Unit Letter;;	_ reat from theLin	ne and	_ Feet From TheEdSt		
Line of Section 1.0 Townshi	p 8 Range	30	Chaves		
		, time m	onaves	County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of Oli	or Condensate	Azidress (Give address s	o which approved copy of this form	is to be sent!	
Pride Pipeline Corporat	ion		, Abilene, Texas 79604		
Manual Antheorem A Transmission of Court and			, <u>nomene</u> , rekas 19004	*	

Name of Authorized Transporter of Casinghead Gas or Dry Gas			of Dry G	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks,	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Q /
Christian Deleris - President
(Tille) January 29, 1988
(Date)

OIL	CONSERVATION DIVISION
APPROVED	MAR 3 0 1988
_	
TITLE	DISTRICT I SUPERVISOR
The family	

This form is to be filed in compliance with AULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ومراجع والمرجعة الجواجية والمحجو والمحاج والمحاج

IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Deepen Designate Type of Completion - (X) New Well 1 Work over Gos Well P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Soudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT. CR. etc.) Depth Casing Shoe Perforatione TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow-able for this depth or be for full 24 hours) Date First New Oil Run To Tanke Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test Tubing Pressure

	Actual Prod, During Test	Oil - Bhis.	Water - Bbis.	Gas+MCF
l				

GAS WELL	Longth of Test	Bble, Condensate/AMCF	Gravity of Condensate
	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Size
Teeting Method (pilot, back pr.)			