

NMOC - ARTESIA
NMOC - HOBBS
BLM - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

AUG 3 1966

5. LEASE DESIGNATION AND SERIAL NO.

NM 0403706

6. IF INDIAN ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ABKO FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

CATO SAN ANDRES

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

10-8-30 N M P M

12. COUNTY OR
PARISH

CHAVES

13. STATE

N.M.

14. ELEVATIONS (OF, RKB, RT, OR, ETC.)

4118' RD B

15. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

0

25. WAS WELL CORED

No

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR

San American Petroleum Corp.

3. ADDRESS OF OPERATOR

Box 68, Hobbs New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980 FNL x 660' FEL, Sec. 10 (UNIT H, SE 1/4 NE 1/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7-1-66 16. DATE T.D. REACHED 7-9-66 17. DATE COMPL. (Ready to prod.) 7-14-66

18. TOTAL DEPTH, MD & TVD 3700 21. PLUG, BACK T.D., MD & TVD 3470

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3488 - 3344 - 3444 San Andres

26. TYPE ELECTRIC AND OTHER LOGS

Microlog, Laterolog, Density Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED

8 5/8" 24# 452' 12 1/4" 300 Sx. 800 Sx.

4 1/2" 9.5# 3700' 7 1/8"

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)

30. TUBING RECORD

SIZE DEPTH SET (MD) PACKER SET (MD)

2 3/8

31. PERFORATION RECORD (Interval, size and number)

3488-92, 98-04, 10-17, 26-29, 32-37, 49-58, 72-74 w/25PF

3344-66, 3400-44 w/15PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3488-3574 2000 gal acid, frac, 30,000 gal oil

3344-3444 10,500 Sand, 3000 Beads, 7000 gal acid.

33. PRODUCTION

DATE FIRST PRODUCTION 7-14-66 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWE SWAB WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 7-24-66 HOURS TESTED 24 CHOKER SIZE — PROD'N. FOR TEST PERIOD 263 OIL—BBL. NA GAS—MCF. 159LW GAS-OIL RATIO NA

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE Area Supr. DATE 7-29-66

3 - USGS - ROSWELL* (See Instructions and Spaces for Additional Data on Reverse Side)

1 - NSW

1 - W F

1 - RRY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3344	3444	Oil & Gas Producing Zone	Grates Queen San land	1512 2186 2644	