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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
(DEVIATION SURVEYS-BACK SIDE)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
PAN AMERICAN PETROLEUM CORPORATION
Bay 68 Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name CROSBY Well No. 1 Pool Name, including Formation CATO SAN ANDRES Kind of Lease FEE
Location Unit Letter G 1980 Feet From The NORTH Line and 1980 Feet From The EAST
Line of Section 17 Township 8-S Range 30-E, NMPM, CHAVES County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
SCURLOCK OIL Co Address (Give address to which approved copy of this form is to be sent)
428 MID AMERICA BLDG, MIDLAND TEXAS
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit G Sec. 17 Twp. 8 Rge. 30 Is gas actually connected? No. When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	7-17-66	Date Compl. Ready to Prod.	8-2-66	Total Depth	3682'	P.B.T.D.	3635'		
Elevations (DF, RKB, RT, GR, etc.)	4120' RDB	Name of Producing Formation	SAN ANDRES	Top Oil/Gas Pay	3254'	Tubing Depth			
Perforations	3254-80					Depth Casing Shoe	3682'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 3/8"	450'	300
7 7/8"	4 1/2"	3682'	800
	2 3/8"		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	8-2-66	Date of Test	8-11-66	Producing Method (Flow, pump, gas lift, etc.)	Swab
Length of Test	24	Tubing Pressure	—	Casing Pressure	—
Actual Prod. During Test	103	Oil-Bbls.	103	Water-Bbls.	0
				Gas-MCF	NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043-NMOCC-B

1-NSW

1-ORP

1-DUSD

1-RRY

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

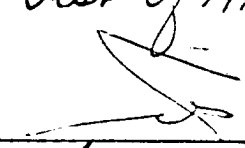
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(DEVIATION SURVEYS)

	DEGREES
<u>DEPTH</u>	<u>OFF</u>
220	1/2
449	3/4
1350	1 -
1720	3/4
2282	1 1/2
2655	3/4
2948	3 -
3150	1 1/2

The above are true to the best of my knowledge.



Area Supt.

Sworn to this date, the 12th day of August, 1966.

Barbara Ann Wheat
Notary Public In and For Lea Co. NM

My commission expires 2-5-70