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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 12 1966

State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name CROSBY
3. Address of Operator Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>17</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> N.M.P.M.	10. Field and Pool, or Wildcat CATO SAN ANDRES (EXT.)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Lease name changed from Thelma Crosby to Crosby.

TD-3682: On 7/31/66, 4 1/2" OD 9.5# J-55 Casing was set at 3682' w/ 50004. 12% Gel + 300 sq. Incon meat. Tested casing w/ 2000 psi for 30 minutes, Test O.K. After N.O.C. appx. 48 hrs. perforated intervals 3322-36, 41-58, w/2JSPF, Acidized w/ 2000 gal. water. Squeezed w/125 sq. Perf. 3341-58 w/2JSPF, Squeezed w/100 sq. Cleaned out to 3635. (acid w/ 2000 gal) Perforated 3234-80 w/2JSPF. Acidized w/2000 gal. PT. On swab 103 BO x OBW 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Aren Supr DATE 8-12-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+2 Hmax-14
1-S030
1-R24